

JONES DAY

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June 1, 2018

VIA ELECTRONIC FILING

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: *Oklahoma Gas and Electric Company,*
Docket Nos. ER08-281-000, et al.
Informational Filing of Formula Rate True-Up Adjustment**

Dear Secretary Bose:

Pursuant to the Formula Rate Implementation Protocols (“Protocols”) contained in Attachment H – Addendum 2-B of the Open Access Transmission Tariff (“OATT” or “Tariff”) of Southwest Power Pool, Inc. (“SPP”) and Attachment H – Addendum 2-B of the Oklahoma Gas and Electric Company (“OG&E”) OATT, OG&E hereby submits a True-Up Adjustment for OG&E’s transmission formula rate (“Formula Rate”) for the rate year from January 1, 2017 through December 31, 2017 (“2017 Rate Year”). As described more fully herein, the True-Up Adjustment reconciles the Projected Annual Transmission Revenue Requirement (“ATRR”) with OG&E’s actual costs of service for the relevant period and provides for refunds or surcharges as appropriate to implement that reconciliation.

As provided for by the governing Protocols, this submission is provided to the Federal Energy Regulatory Commission (“FERC” or “Commission”) for informational purposes only. A copy of this filing will also be posted on the SPP and OG&E Open Access Same-time Information System (“OASIS”) sites. However, this submission is not intended to be subject to the Commission’s notice requirements, and it is not intended that the Commission take any action in response to this informational filing. In lieu of Commission-initiated procedures, the Protocols set out a detailed process that will enable interested parties to review and, if warranted, challenge aspects of the True-Up Adjustment, which may include the submission of Formal Challenges before the Commission.

I. Background

OG&E is an electric public utility with plant, property, and other assets dedicated to the production, transmission, distribution, and sale of electric energy to retail customers in

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Oklahoma and Arkansas. OG&E is a wholly owned subsidiary of OGE Energy Corp. and is a member of SPP.

On June 25, 2009, in Docket Nos. ER08-281-000, *et al.*, the Commission approved a settlement agreement (“Settlement Agreement”), which established OG&E’s Formula Rate.¹ The Formula Rate applies to transmission service provided pursuant to the SPP OATT within the OG&E pricing zone and pursuant to the OG&E OATT. Under the Formula Rate, OG&E’s ATRR is derived from a formula that tracks increases and decreases in actual costs and projected capital additions every year, subject to the True-Up Adjustment, through which amounts over-collected or under-collected are returned to or collected from customers, with interest. The Protocols set out the terms and conditions applicable to annual True-Up Adjustments, and this informational filing was prepared and submitted in accordance with the requirements of the Protocols.

II. True-Up Adjustment

Pursuant to the Protocols, on June 1 of each calendar year (or the next business day if June 1 falls on a holiday or weekend), OG&E is required to calculate the Baseline ATRR for the Rate Year that has most recently concluded, reconcile the Projected ATRR with the Baseline ATRR for the corresponding Rate Year, and calculate the amount of any over- or under-recovery. These calculations, plus any corrections pursuant to Section 1.10 of the Protocols (concerning certain corrections to OG&E’s FERC Form No. 1 or its books and records) or any changes to account for the resolution of any Preliminary Challenge, Formal Challenge, or a proceeding initiated *sua sponte* by FERC challenging a True-Up Adjustment, to the extent such changes have not been reflected in a prior Annual Update, constitute the True-Up Adjustment. The True-Up Adjustment is incorporated into the computation of the Projected ATRR for the following Rate Year, as part of the Annual Update, which OG&E provides to customers on or about September 1 of each calendar year.

The Projected ATRR for the 2017 Rate Year, less prior period adjustments, was \$93,795,112. The Baseline ATRR for the 2017 Rate Year is \$91,483,615. The resulting refund of \$2,511,899 is reflected in Worksheet L of the Formula Rate Template and will be refunded to customers with interest through the rates applicable for the 2019 Rate Year. The data-populated Formula Rate Template detailing the True-Up Adjustment is appended hereto as Attachment 1.

¹ *Oklahoma Gas and Electric Co.*, 127 FERC ¶ 61,296 (2009).

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III. Other Information and Materials

A. Supporting Information

Much of the information contained in the True-Up Adjustment is taken from OG&E's FERC Form No. 1 for the year ending December 31, 2017. With regard to the "supporting information" described at Section 1.3(a)(2) of the Protocols, a data-populated Formula Rate Template in a fully-functioning Excel file detailing the specific data and calculations reflected in the True-Up Adjustment is posted and available on the SPP OASIS, at <http://sppoasis.spp.org/documents/SWPP/MemberRelatedPostings/MemberRelatedPostings.asp>, and on the OG&E OASIS, at <http://oasis.oge.com/Formula/FormulaDocs.htm>. The data-populated Rate Formula Template, including associated workpapers, demonstrates and explains information not otherwise set out in OG&E's FERC Form No. 1. A side-by-side comparison of the Projected ATRR components and the Baseline ATRR is appended hereto as Attachment 2. OG&E's Average Accumulated Deferred Income Taxes Account Balance Calculation for the 2017 Rate Year is included as Attachment 3.

B. Accounting Changes and Tariff Changes

Section 1.4(b) of the Protocols provides that in each True-Up Adjustment filing OG&E shall identify and provide an explanation of any Accounting Changes and/or Tariff Changes, as those terms are defined therein. There are no Accounting Changes to report for the True-Up Adjustment that is the subject of this informational filing.

OG&E hereby identifies and explains the following Tariff Changes. OG&E submitted two filings to update its depreciation rates to conform to rates adopted by OG&E for accounting purposes resulting from separate retail rate proceedings before the Oklahoma Corporation Commission² and the Arkansas Public Service Commission.³ SPP submitted a filing to

² See Limited-Scope Section 205 Filing to Update Depreciation Rates in Transmission Formula Rate at 4, *Oklahoma Gas and Electric Co.*, Docket No. ER17-1467-000 (Apr. 25, 2017) ("April 25 Filing"). As noted in footnote 4 of the transmittal letter to the April 25 Filing, OG&E: 1) submitted the revised tariff sheets in the OG&E OATT in eTariff format and included *pro forma* tariff records with respect to the SPP OATT; and 2) proposed to cause SPP to submit a filing in eTariff format following a Commission order accepting OG&E's revised depreciation rates.

³ See Limited-Scope Section 205 Filing to Update Depreciation Rates in Transmission Formula Rate at 4, *Oklahoma Gas and Electric Co.*, Docket No. ER17-2288-000 (Aug. 11, 2017) ("August 11 Filing"). Consistent with its April 25 Filing, OG&E submitted the revised tariff sheets in the OG&E OATT in eTariff format and included *pro forma* tariff records with respect to the SPP OATT.

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implement OG&E's updated depreciation rates in the SPP OATT.⁴ The Commission's Director, Division of Electric Power Regulation – Central, acting pursuant to delegated authority, accepted both OG&E filings⁵ and the SPP filing.⁶

C. True-Up Meeting

Pursuant to Section 2.1(a) of the Protocols, notice is hereby given that the annual True-Up Meeting will be held from 2:00-4:30 p.m. on Tuesday, June 20, 2018, at OG&E's Corporate Headquarters, 321 N. Harvey Ave., Oklahoma City, Oklahoma, 73102.

D. Service of Informational Filing

In accordance with the Protocols, OG&E is providing the True-Up Adjustment and supporting information to SPP for posting on the publicly accessible portion of the SPP website.⁷ Also as required by the Protocols, OG&E has this date served the True-Up Adjustment and supporting information to SPP transmission customers taking Network Transmission Service on the OG&E facilities operated by SPP, upon transmission service customers taking service under the OG&E OATT, affected regulatory commissions, and other parties that have submitted a request for such information.⁸

⁴ Submission of Revisions to Formula Rate Template for Oklahoma Gas and Electric Company, *Southwest Power Pool, Inc.*, Docket No. ER18-25-000 (Oct. 4, 2017) ("October 4 Filing").

⁵ See *Oklahoma Gas and Electric Co.*, Docket No. ER17-1467-000, at 1 (June 2, 2017) (unpublished letter order) (accepting OG&E's April 25 Filing and establishing a July 1, 2016 effective date) ("June 2 Order"); see *Oklahoma Gas and Electric Co.*, Docket No. ER17-2288-000, at 1 (Sept. 26, 2017) (unpublished letter order) (accepting OG&E's August 11 Filing and establishing a June 1, 2017 effective date) ("September 26 Order").

⁶ See *Southwest Power Pool, Inc.*, Docket No. ER18-25-000, at 1 (Nov. 29, 2017) (unpublished letter order) (accepting implementation of the same depreciation rates for OG&E that were accepted in the June 2 Order and the September 26 Order and, consistent with the effective dates established in those orders, establishing a July 1, 2016 effective date and a June 1, 2017 effective date, respectively).

⁷ SPP OATT, Attachment H Addendum 2-B, Sections 1.3 and 1.4; OG&E OATT, Attachment H Addendum 2B, Sections 1.3 and 1.4.

⁸ *Id.*

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Please direct any questions concerning this submission to the undersigned counsel.

Respectfully submitted,

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ATTACHMENT 1

Attachment H
Addendum 2-A

Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended
(Enter whether "Projected Data" or "Actual Data")

12/31/2017
Actual Data

Oklahoma Gas and Electric Company

Index of Worksheets

<u>Worksheet</u>	<u>Description</u>
Attachment H - Addendum 2-A	Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2017 and "Actual Data"
Worksheet A	Account 454, Rent from Electric Property Account 456, Other Electric Revenues Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
Worksheet B	Transmission Network Load (MW)
Worksheet C	Account 281, Accumulated Deferred Income Taxes - Accelerated Amortization Property Account 282, Accumulated Deferred Income Taxes - Other Property Account 283, Accumulated Deferred Income Taxes - Other Account 190, Accumulated Deferred Income Taxes Account 255, Accumulated Deferred Investment Tax Credits
Worksheet D	Account 928, Regulatory Commission Expense Allocations Account 930.1, General Advertising Allocations (safety related only to trans.) Transmission Lease Payments Account 930.2, Miscellaneous General Expenses
Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase Calculation of Composite Depreciation Rate Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
Worksheet H	Transmission Plant Adjustments
Worksheet I	Plant Held for Future Use
Worksheet J	Development of Composite State Income Tax Rates
Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity Account 165, Prepayments Calculation Long Term Debt Cost Calculation
Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
Worksheet M	Depreciation Rates
Worksheet N	Unfunded Reserves Calculation
Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
Worksheet P	Construction Work in Progress and Abandoned Plant Balances

Rate Formula Template
 Utilizing FERC Form 1 for the 12 months ended
 (Enter whether "Projected Data" or "Actual Data")

12/31/2017
 Actual Data

Attachment H
 Addendum 2-A

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OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective Month - Day - Year

Line No.				Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18)		\$ 159,472,280
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)		91,483,615
3	DIVISOR			
4	TO's Transmission Network Load	(Worksheet B, In 14)		5,103,544
5	RATES			
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	17.926	
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.494	
			<u>Peak</u>	<u>Off-Peak</u>
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.345	0.345
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.069 Capped at weekly rate	0.049
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	4.309 Capped at weekly & daily rate	2.052

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.			Total	Allocator	Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(ln 117)			\$ 269,395,047
12	REVENUE CREDITS	(Note A)			
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	18,439,153	DA 1.00000	\$ 18,439,153
15	Total Revenue Credits		18,439,153		\$ 18,439,153
16	NET REVENUE REQUIREMENT (w/o incentives)	(ln 11 less ln 15)			\$ 250,955,894
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 159,472,280
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ -
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ -
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, ln 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(ln 16 - ln 17 - ln 18 - ln 19 + ln 20)			\$ 91,483,615
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	((ln 16 / ln 46) x 100)			13.39%
24	Monthly Rate	(ln 23 / 12)			1.12%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	(((ln 16 - ln 92) / ln 46) x 100)			11.01%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	(((ln 16 - lns 92 - ln 115 - ln 116) / lns 46) x 100)			1.71%

OKLAHOMA GAS AND ELECTRIC COMPANY

	(1)	(2)	(3)	(4)	(5)
Line No.	<u>RATE BASE CALCULATION</u>	<u>Data Sources</u> (See "General Notes")	<u>TO Total</u>	<u>Allocator</u>	<u>Total Transmission</u>
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	3,736,028,396	NA	
31	Transmission	(Worksheet K)	2,532,590,241	TP 0.95080	2,407,983,721
32	Distribution	(Worksheet K)	3,975,450,735	NA	
33	General Plant	(Worksheet K) (Note J)	384,852,694	W/S 0.08762	33,721,738
34	Intangible Plant	(Worksheet K) (Note V)	<u>109,782,702</u>	W/S 0.08762	<u>9,619,430</u>
35	TOTAL GROSS PLANT	(sum lns 30 to 34)	10,738,704,769		2,451,324,889
36	GROSS PLANT ALLOCATOR	(ln 35 - Col. 5 / Col. 3)		GP= 0.228270	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	1,739,248,408	NA	
39	Transmission	(Worksheet K)	561,561,799	TP 0.95080	533,932,276
40	Distribution	(Worksheet K)	1,329,574,880	NA	
41	General Plant	(Worksheet K) (Note J)	155,953,784	W/S 0.08762	13,665,053
42	Intangible Plant	(Worksheet K) (Note V)	<u>72,153,975</u>	W/S 0.08762	<u>6,322,308</u>
43	TOTAL ACCUMULATED DEPRECIATION	(sum lns 38 to 42)	3,858,492,847		553,919,638
44	NET PLANT IN SERVICE				
45	Production	(ln 30 - ln 38)	1,996,779,988	NA	
46	Transmission	(ln 31 - ln 39)	1,971,028,442		1,874,051,446
47	Distribution	(ln 32 - ln 40)	2,645,875,855	NA	
48	General Plant	(ln 33 - ln 41)	228,898,910		20,056,684
49	Intangible Plant	(ln 34 - ln 42)	<u>37,628,727</u>		<u>3,297,121</u>
50	TOTAL NET PLANT IN SERVICE	(sum lns 45 to 49)	6,880,211,922		1,897,405,251
51	NET PLANT ALLOCATOR	(ln 50 - Col. 5 / Col. 3)		NP= 0.275777	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,636,316,986)		(478,356,745)
55	Account No. 283	(Worksheet C)	(83,366,313)		(3,833,125)
56	Account No. 190	(Worksheet C)	432,284,394		4,737,140
57	Account No. 255	(Worksheet C)	(2,042,418)		-
58	Unfunded Reserves	(Worksheet N)	<u>(2,737,037)</u>	DA 1.00000	<u>(2,737,037)</u>
59	TOTAL ADJUSTMENTS	(sum lns 53 to 58)	(1,292,178,360)		(480,189,767)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	-	DA 1.00000	-
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	-	DA 1.00000	-
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	644,891	TP 0.95080	613,162
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * ln 90)	19,846,347		3,769,158
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	18,136,557	TP 0.95080	17,244,216
65	Prepayments (Account 165)	(Worksheet K)	<u>7,515,192</u>	GP 0.22827	<u>1,715,493</u>
66	TOTAL WORKING CAPITAL	(sum lns 63 to 65)	45,498,095		22,728,868
67	RATE BASE	(sum lns 50, 59, 60, 60a, 61, 66)	5,634,176,549		<u>1,440,557,514</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

	(1)	(2)	(3)	(4)	(5)
	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	Data Sources (See "General Notes")	TO Total	Allocator	Total Transmission
Line No.	OPERATION & MAINTENANCE EXPENSE				
68	Transmission	321.112.b	168,890,431		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O)			
69	Less expenses for LSE cost responsibility	(Worksheet E, In 14)	131,937,690		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	17,062,711		
71	Less Account 565	321.96.b (Note I)	1,367,852		
72	Plus Acct 565 native load, zonal or pool	(Note I)	-		
73	Transmission Subtotal	(In 68-In 68a-In 69-In 70-In 71+In 72)	18,522,178	TP 0.95080	17,610,864
74	Administrative and General	323.197.b (Note J)	137,558,653	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	1,789,884	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	6,602,985	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	57,370	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	5,341,221		
79	Less: PBOP amount included in Line 74	(Note T)	2,700,000		
80	Balance of A & G	(In 74 - sum In 75 to In 79)	121,067,193	W/S 0.08762	10,608,205
81	Plus: Acct. 924	(In 75)	1,789,884	GP 0.22827	408,577
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	1,900	DA 1.00000	1,900
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	4,989,619	W/S 0.08762	437,203
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.08762	1,086,518
88	A & G Subtotal	(sum Ins 80 to 87)	140,248,596		12,542,403
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(In 73 + In 88 + In 89)	158,770,774		30,153,267
91	DEPRECIATION AND AMORTIZATION EXPENSE				
92	Transmission	336.7.b	46,904,175	TP 0.95080	44,596,433
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP 0.95080	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	-	DA 1.00000	-
95	General	336.10.b	15,174,221	W/S 0.08762	1,329,602
96	Intangible	336.1.f	10,131,190	W/S 0.08762	887,720
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 92 to 96)	72,209,586		46,813,755
98	TAXES OTHER THAN INCOME	(Note L)			
99	Labor Related				
100	Payroll	263.i	13,831,588	W/S 0.08762	1,211,958
101	Plant Related				
102	Property	263.i	73,443,729	GP 0.22827	16,765,005
103	Gross Receipts	263.i	-		
104	Other	263.i	214,008	GP 0.22827	48,852
105	TOTAL OTHER TAXES	In 100 + (sum Ins 102 to 104)	87,489,325		18,025,814
106	INCOME TAXES	(Note M)			
107	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		38.74%		
108	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		44.90%		
109	where WCLTD=(In 137) and R= (In 140)				
110	and FIT, SIT & p are as given in Note M.				
111	$1 / (1 - T) =$ (from In 107)		1.6323		
112	Amortized Investment Tax Credit	266.8.f (enter negative)	(109,896)		
113	Income Tax Calculation	(In 108 * In 116)	211,439,586	NA	54,061,296
114	ITC adjustment	(In 111 * In 112)	(179,378)	NP 0.275777	(49,468)
115	TOTAL INCOME TAXES	(sum Ins 113 to 114)	211,260,208		54,011,827
116	RETURN (Rate Base * Rate of Return)	(In 67 * In 140)	470,859,836	NA	120,390,383
117	REVENUE REQUIREMENT (sum Ins 90, 97, 105, 115, 116)		1,000,589,729		269,395,047

OKLAHOMA GAS AND ELECTRIC COMPANY

SUPPORTING CALCULATIONS

In No.	(1)	(2)	(3)	(4)	(5)
	TRANSMISSION PLANT INCLUDED IN SPP TARIFF				
118	Total transmission plant	(In 31)			2,532,590,241
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			45,078,775
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			<u>79,527,745</u>
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			2,407,983,721
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		TP=	0.950799
	WAGES & SALARY ALLOCATOR (W/S)				
123	Production	354.20.b	54,845,190	NA	-
125	Transmission	354.21.b	10,871,164	TP	0.95080
126	Distribution	354.23.b	35,384,006	NA	-
127	Other (Excludes A&G)	354.24,25,26.b	<u>16,863,575</u>	NA	-
128	Total	(sum lns 124 to 127)	117,963,935		<u>10,336,290</u>
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)		W/S=	0.0876225
	RETURN (R)				
130	Preferred Dividends	(118.29.c) (positive number)	0		-
	Development of Common Stock:				
132	Long Term Debt	(Worksheet K) (Note Q)		46.53%	2,920,068,698
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-
135	Common Stock	(Worksheet K) (Note Q)		53.47%	<u>3,356,095,433</u>
136	Total	(sum lns 133 to 135)			<u>6,276,164,132</u>
			<u>\$</u>	<u>%</u>	<u>Cost (Note Q)</u>
137	Long Term Debt		2,920,068,698	46.53%	0.0520
138	Preferred Stock	112.3.c	0	0.00%	0.0000
139	Common Stock		<u>3,356,095,433</u>	53.47%	<u>0.1110</u>
140	Total	(sum lns 137 to 139)	<u>6,276,164,132</u>		<u>R</u>
					0.0836

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes

- General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#
 b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

Note Letter

- A** The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.
- B** The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.
- C** This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being true-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.
- D** Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.
- E** Reserved for future use.
- F** Identified as being only transmission related or functionally booked to transmission.
- G** Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.
- H** Reserved for future use
- I** Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.
- J** General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.
- K** Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.
- L** Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being true-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.
- M** The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 112) multiplied by (1/1-T). If the applicable tax rates are zero enter 0.
- | | | |
|------------------|-------|---|
| Inputs Required: | FIT = | 35.00% |
| | SIT= | 5.75% (State Income Tax Rate or Composite SIT - Worksheet J) |
| | p = | 0.00% |
| | | (percent of federal income tax deductible for state purposes) |
- N** Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.
- O** Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.
- P** Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.
- Q** Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (In 131) / preferred outstanding (In 138). Common Stock cost rate (ROE) = 11.10%, the rate accepted by FERC in Docket No. ER08-281. It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Settlement Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER09-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Settlement Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.
- R** OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).
- S** The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the true-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.
- T** PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.
- U** Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes - continued

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization amounts booked back into O&M accounts that costs would have been booked had not a Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.228270
Net Plant	NP	0.275777
Trans. Plant in SPP	TP	0.950799
Wages & Salaries	W/S	0.087622
No Allocator	NA	

Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = (Note 1)

(Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below)

	Data Sources	2017 YE Balance	GP Allocator	2017 Allocated to Transmission
1	Rent from Electric Property	\$1,821,551	22.8270%	\$415,806
2				
3				
4				

Net Account 454 - Credited as transmission pole rentals = \$415,806

II. Account 456, Other Electric Revenue - Relevant Year = (Notes 1 & 2)

(Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below)

	(A) 2017 YE Balance	(B) Power Production	(C) Distribution	(D) Utility Commercial	(E) Utility A & G	(F) Miscellaneous	(G) Transmission (Load in Divisor)	(H) Other Transmission
5	300.21.b							
6	Miscellaneous - Scrap Sales	\$274,371,663	\$273,913			\$9,369		
7	Reimbursed Payroll Costs							
8	Remuneration Sales Taxes Collection - OK & AR				\$114,365			
9	Franchise & Privilege Tax Adjustment				\$680			
10	Oil Lease & Royalties				\$6,823			
11	Transmission Service Revenues - from OG&E LSE						\$91,349,554	
12	Transmission Service Revenues - Unbundled OK & AR						\$0	
13	Transmission Service Revenues - Direct Assigned Facilities						\$31,188,708	
14	Point-to-Point Revenue Refundable to Retail Customers						(\$2,998,282)	
15	Renewable Energy Certificate Sales - OK & AR							
16	Base Plan Revenues - 2017					\$132,607,097		
17	ZZ Revenue Credits to Upgrade Sponsor						\$19,260,917	
18								
19								
20								
21								
22								
23								
24								
25								
26	TOTALS (Sum Ins 6 - 25)	\$274,371,663	\$273,913	\$0	\$121,868	\$132,616,465	\$138,800,891	\$0

Net Account 454 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)] = \$0

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =

(Provide data sources and any detailed explanations necessary in Section V, Notes below)

2017 (Notes 1 & 3) **328-330, Total.n** **\$29,755,801**

**Transmission
(Load in Divisor)**

Less:

28	TO's LSE Direct Assignment Revenue Credits	
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits	
30	TO's LSE Network Upgrades for Generation Interconnection - Credits	
31	TO's Point-To-Point Revenue for GFAs Associated with Load Included in the Divisor	
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor	\$10,085,224
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff	
34	Wholesale Distribution charges	\$1,019,599
35	TO's LSE Revenue from Ancillary Services Provided	
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor	\$627,631
37		
38		
39		
40		

Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =

\$11,732,454 (Sum lns 28 thru 39)

Net Account 456.1 Included in Template (PTP revenues to be credited) =

\$18,023,347 [(328-330, Total.n) - In 40]

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =

(Provide data sources and any detailed explanations necessary in Section V, Notes below)

2017 (Note 3)

42	Revenues from Grandfathered Interzonal Transactions	0
43		
44	Revenues received from SPP for PTP service	0
45		

Sum of Parts I, II & III

(Addendum 2-A, In 14)

\$18,439,153

V. Notes

(Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary)

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trueed-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. Section II, Other Electric Revenues: reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers. of this Attachment H - Addendum 2-A.
3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet B

I. Transmission Network Load (MW)

Line No.	Month, Day and Year ¹	Hour Ending ¹	OG&E Peak Load	WFEC Peak Load	OMIPA Peak Load	AECI/KAMO Peak Load	Westar Energy	AEECC / AVECC	GSECC	PEC	TO's Transmission Peak Load ¹
1	6-Jan-17	1900	4,361,172	122,103	272,984	12,244	0.415	168,344	0.000	33,620	4,390,882
2	9-Feb-17	2000	3,809,677	90,029	270,655	7,464	0.273	123,636	0.000	21,512	4,263,246
3	20-Mar-17	1700	3,890,224	86,680	293,579	6,215	0.243	113,327	0.000	20,070	4,411,228
4	18-Apr-17	1800	3,666,016	90,140	257,281	6,345	0.275	122,872	0.000	19,246	4,162,175
5	31-May-17	1700	4,594,349	107,088	356,612	9,047	0.222	164,077	0.000	28,588	5,259,983
6	16-Jun-17	1700	5,228,079	118,321	445,340	10,935	0.233	169,652	0.000	32,017	6,004,577
7	21-Jul-17	1700	5,691,667	113,860	494,953	12,345	0.000	188,432	0.000	25,784	6,527,041
8	19-Aug-17	1700	5,333,019	118,168	460,458	11,802	0.453	181,629	0.000	31,441	6,136,970
9	21-Sep-17	1700	5,184,465	104,667	434,588	9,951	0.439	166,010	0.000	30,613	5,930,633
10	2-Oct-17	1700	4,245,259	98,147	319,197	7,614	0.231	149,565	0.000	24,408	4,844,422
11	22-Nov-17	0900	3,471,234	96,524	206,379	7,584	0.310	105,199	0.000	25,365	3,912,995
12	31-Dec-17	1900	4,202,015	125,184	270,866	12,081	0.373	156,989	0.000	31,269	4,796,777
13	Total		53,677,176	1,270,811	4,022,892	113,627	3.467	1,829,733	0.890	323,933	61,242,529
14	12-CP		4,473,098	105,901	335,241	9,469	0.289	152,478	0.074	26,994	5,103,544

II. Notes

1 These are the dates, hour ending and loads at the time of the TO's transmission peak, as reported in FERC Form 1, page 400. Peak Load for Point-to-Point services sold under the SPP Tariff are not reflected in the totals above. Revenues from Point-to-Point services are shared according to Attachment L of the SPP OATT and revenues received provide revenue credits to network customers.

2 "GFA PTP Scheduled Load" is the firm load in kW scheduled by Grandfathered Agreements' (GFA) customers taking firm point-to-point (PTP) service at the time of TO's monthly transmission peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending	GFA PTP Scheduled Load
15	6-Jan-17	1900	0
16	9-Feb-17	2000	0
17	20-Mar-17	1700	0
18	18-Apr-17	1800	0
19	31-May-17	1700	0
20	16-Jun-17	1700	0
21	21-Jul-17	1700	0
22	19-Aug-17	1700	0
23	21-Sep-17	1700	0
24	2-Oct-17	1700	0
25	22-Nov-17	0900	0
26	31-Dec-17	1900	0

3 "GFA PTP Contract Demand" is the contract demand in kW for GFA customers taking firm PTP service at the time of TO's monthly peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending	GFA PTP Contract Demand
27	6-Jan-17	1900	0
28	9-Feb-17	2000	0
29	20-Mar-17	1700	0
30	18-Apr-17	1800	0
31	31-May-17	1700	0
32	16-Jun-17	1700	0
33	21-Jul-17	1700	0
34	19-Aug-17	1700	0
35	21-Sep-17	1700	0
36	2-Oct-17	1700	0
37	22-Nov-17	0900	0
38	31-Dec-17	1900	0

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet B

II. Notes (cont.)

4 "Non-Firm Sales in TO's Zone" are non-firm loads in kW at the time of, and included in, TO's monthly transmission system peak load associated with sales to customers in TO's zone. Details are as follows:

Line No.	Month, Day and Year	Hour ending	Non-Firm Sales in TO's Zone
39	6-Jan-17	1900	0
40	9-Feb-17	2000	0
41	20-Mar-17	1700	0
42	18-Apr-17	1800	0
43	31-May-17	1700	0
44	16-Jun-17	1700	0
45	21-Jul-17	1700	0
46	19-Aug-17	1700	0
47	21-Sep-17	1700	0
48	2-Oct-17	1700	0
49	22-Nov-17	0900	0
50	31-Dec-17	1900	0

5 "Non-TO Generation" in kW is load served by non-TO generators operating synchronously with the TO's transmission system. Details are as follows:

Line No.	Month, Day and Year	Hour ending	Non-TO Generation in TO's Zone
51	6-Jan-17	1900	0
52	9-Feb-17	2000	0
53	20-Mar-17	1700	0
54	18-Apr-17	1800	0
55	31-May-17	1700	0
56	16-Jun-17	1700	0
57	21-Jul-17	1700	0
58	19-Aug-17	1700	0
59	21-Sep-17	1700	0
60	2-Oct-17	1700	0
61	22-Nov-17	0900	0
62	31-Dec-17	1900	0

6 "Non-TO Load in TO's Zone" is load in kW for firm-service customers in TO's zone that is electronically transferred to other TO zones. Details are as follows:

Line No.	Month, Day and Year	Hour ending	Non-TO Load in TO's Zone
63	6-Jan-17	1900	0
64	9-Feb-17	2000	0
65	20-Mar-17	1700	0
66	18-Apr-17	1800	0
67	31-May-17	1700	0
68	16-Jun-17	1700	0
69	21-Jul-17	1700	0
70	19-Aug-17	1700	0
71	21-Sep-17	1700	0
72	2-Oct-17	1700	0
73	22-Nov-17	0900	0
74	31-Dec-17	1900	0

Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = 2017

(Note 2)

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description/Justification
1									
2	Net Total Property and Accumulated Depreciation								
3	Other								
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24	Subtotal - Form 1, p273								
25	Less FASB 109 Above if not separately removed								
26	Less FASB 106 Above if not separately removed								
27	Total (In 24 - In 25 - In 26)								
28	Transmission Allocator [GP or W/S]		0.0000%	100.0000%	22.8270%		8.7622%		
29	Total (In 27 * In 28)		0	0	0		0	0	

II. Account 282 - ADIT - Other Property

Relevant Year = 2017

(Note 2)

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description/Justification
30									
31	Net Total Property and Accumulated Depreciation	(2,086,321,559)				(2,086,321,559)		(2,086,321,559)	Accumulated deferred income taxes-Other property.
32	Income Taxes Recoverable/Refundable, net - RETAIL	507,766,395	507,766,395						Deferred tax per SFAS 109 related to property and Retail S. Georgia.
33	Income Taxes Recoverable/Refundable, net - Equity AFUDC - Retail	(58,279,239)	(58,279,239)						- ADIT - Equity AFUDC Gross-up - Retail
34	Income Taxes Recoverable/Refundable, net - Equity AFUDC - Transmission	(2,889,743)		(2,889,743)				(2,889,743)	ADIT - Equity AFUDC Gross-up - Transmission
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49									
50									
51	Subtotal - Form 1, p275	(1,638,724,206)	449,487,096		(2,889,743)	(2,086,321,559)			
52	Less FASB 109 Above if not separately removed	(3,407,220)				(3,407,220)			
53	Less FASB 106 Above if not separately removed								
54	Total (In 51 - In 52 - In 53)	(1,636,316,986)	449,487,096		(2,889,743)	(2,082,914,339)			
55	Transmission Allocator [GP or W/S]		0.0000%	100.0000%	22.8270%		8.7622%		
56	Total (In 54 * In 55)		0	0	0	(475,467,002)	0	(478,356,745)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other (A)

(I)

Line No.	Identification	Relevant Year =		2017 (D)	(E)	(F)	(G)	(H)	(I)
		(B) Average of BOY and EOY Balance	(C) 100% Non-Transmission Related						
Accumulated Deferred Income Tax:									
57	Prepaid Expenses	(1,479,238)	-	-	-	(739,619)	(739,619)	(1,479,238)	Book accrual vs. actual payments for tax.
58	Pension Plans	(38,210,480)	(38,210,480)	-	-	-	-	(3,469,385)	- ADIT related to Pre-paid Pension Expense.
59	Bond Redemption - Unamortized Call Premium Costs	(3,469,385)	-	-	-	(3,469,385)	-	(12,299,151)	Expenses amortized for books; deducted for tax prior years when incurred/paid.
60	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(12,299,151)	-	-	-	(12,299,151)	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
61	"Big 7 Transmission Projects" AFUDC - Reg Asset	(2,326,088)	(2,326,088)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
62	Deferred Pension/Post-Retirement Medical Exp. - Reg Asset	1,518,962	(1,518,962)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
63	Deferred Read Rock Plant Costs - OK - Reg Asset	(1,719,536)	(1,719,536)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
64	Deferred Excess Pension Expenses - AR - Reg Asset	793,358	(793,358)	-	-	-	-	-	Book amortization expense of Reg Asset, not deducted for tax purposes.
65	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(647,500)	(647,500)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
66	Deferred Smart Grid Expenses-Reg Asset - AR	(72,369)	(72,369)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
67	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(9,944,560)	(9,944,560)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
68	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(699,635)	(699,635)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
69	Deferred Smart Grid Web Portal Expenses - Reg Asset	(1,774,868)	(1,774,868)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Deferred Gain on Sale of Assets - Reg Liability - OK	490,596	490,596	-	-	-	-	-	Gain recognized for tax purposes, recorded as Regulatory Liability for book.
71	Other - Uncertain OK Tax Credits, etc.	(13,556,401)	(13,556,401)	-	-	-	-	-	- ADIT related to Uncertain Oklahoma Tax Credits - ITC
72									
73									
74									
75									
76									
77									
78									
79									
80									
81									
82									
83									
84									
85									
86									
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88									
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90									
91									
92									
93									
94									
95									
96									
97									
98									
99									
100									
101									
102									
103									
104									
105									
106									
107									
108									
109	Subtotal - Form 1, p277.9.k	(83,366,313)	(66,118,540)	-	-	(16,508,154)	(739,619)	-	
110	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
111	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
112	Total (In 109 - In 110 - In 111)	(83,366,313)	(66,118,540)	-	-	(16,508,154)	(739,619)	-	
113	Transmission Allocator [GP or W/S]	-	0.0000%	0.0000%	100.0000%	22.8270%	8.7622%	-	
114	Total (In 112 - In 113)	-	0	0	0	(3,766,318)	(64,807)	(3,833,125)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C
IV - Account 190 - ADIT

(Note 2)

2017

Relevant Year =

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
115	Accrued Vacation	1,919,930	-	-	-	-	1,919,930	1,919,930	Book accrual vs. actual payments for tax.
116	Bad Debts	481,898	481,898	-	-	-	-	-	Book accrual vs. actual payments for tax.
117	Accrued Liability-Public Liability	537,163	-	-	-	268,582	268,582	537,163	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant
118	Accrued Liability-Employee Related, includes Bonuses	5,371,827	-	-	-	2,685,914	2,685,914	5,371,827	Book accrual vs. actual payments for tax.
119	ARO Liability	21,830,248	-	-	-	-	-	-	Deferred revenue accrual per books vs. actual revenue for tax purposes.
120	Post-Retirement Benefits	25,897,974	21,830,248	-	-	-	-	-	Book accrual vs. actual payments for tax purposes.
121	Other - Misc	1,274,617	1,274,617	-	-	-	-	-	ADIT - Other Income, losses and expenses recognized for book, but not tax
122	Deferred Fed Investment Tax Credits	660,546	660,546	-	-	-	-	-	ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.
123	Tax Credit Carryover	344,720,219	344,720,219	-	-	-	-	-	ADIT for Tax Credit Carryover
124	Net Operating Loss Carryover - Fed	9,637,366	4,204,864	-	1,432,482	-	-	1,432,482	ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct 282)
125	Net Operating Loss Carryover - OK	13,016,060	12,704,430	-	3,111,650	-	-	3,111,650	ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct 282)
126	Kaw Water Storage Agreement Liability	3,240,421	3,240,421	-	-	-	-	-	ADIT for Book vs. Tax Differences due to differences in imputed Interest Rates
127	Deferred Revenues	7,696,108	7,696,108	-	-	-	-	-	ADIT for Book vs. Tax Differences due to differences in imputed Interest Rates
128									
129									
130									
131									
132									
133									
134									
135									
136									
137									
138									
139									
140									
141									
142									
143									
144									
145									
146									
147									
148									
149									
150	Subtotal - Form 1, p234.8.c	432,284,394	396,813,369	-	1,744,131	268,582	33,458,313	-	
151	Less PASB 109 Above if not separately removed	-	-	-	-	-	-	-	
152	Less PASB 106 Above if not separately removed	-	-	-	-	-	-	-	
153	Less PASB 106 Above if not separately removed	-	-	-	-	-	-	-	
154	Total (In 151 - In 152 - In 153)	432,284,394	396,813,369	0.0000%	1,744,131	268,582	33,458,313	-	
155	Transmission Allocator [GP or W/S]	-	0.0000%	0.0000%	100.0000%	22,827.0%	8.7622%	-	
156	Total (In 154* In 155)	-	0	0	1,744,131	61,309	2,831,699	4,737,140	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

(Note 2)

Relevant Year = 2017

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)
157	Accumulated Deferred Investment Tax Credits	(2,042,418)	(2,042,418)	-	-	-	-	-
158		-	-	-	-	-	-	-
159		-	-	-	-	-	-	-
160		-	-	-	-	-	-	-
161		-	-	-	-	-	-	-
162		-	-	-	-	-	-	-
163		-	-	-	-	-	-	-
164		-	-	-	-	-	-	-
165		-	-	-	-	-	-	-
166		-	-	-	-	-	-	-
167		-	-	-	-	-	-	-
168		-	-	-	-	-	-	-
169		-	-	-	-	-	-	-
170		-	-	-	-	-	-	-
171		-	-	-	-	-	-	-
172		-	-	-	-	-	-	-
173		-	-	-	-	-	-	-
174		-	-	-	-	-	-	-
175		-	-	-	-	-	-	-
176	Subtotal - Form 1, p287.8.h	(2,042,418)	(2,042,418)	-	-	-	-	-
177	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-
178	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-
179	Less Post 1971 ITC Property Under FZ Option	-	-	-	-	-	-	-
180	Total (In 176 - In 177 - In 178 - In 179)	(2,042,418)	(2,042,418)	0.0000%	100.0000%	22.8270%	8.7622%	-
181	Transmission Allocator [GP or WS]	0	0	0	0	0	0	0
182	Total (In 180 * In 181)	0	0	0	0	0	0	0

NOTE:

1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190 & 255.
2. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2017

(A) <u>Item No.</u>	(B) <u>Description</u>	(C) <u>Expense</u>
1	Transmission Line Land Leases	-

Total Transmission Lease Payments -

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2017

<u>Item No.</u>	<u>Description</u>	<u>Date Sources</u>	<u>TO Total</u>	<u>Explanation</u>
1	Miscellaneous General Expenses	323.192.b	5,341,221	
2	Less: Industry Association Dues	335.1.b	1,079,085	
3	Plus: EEI Dues		721,483	
4	Plus: SPP Dues		6,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	4,989,619	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

		Relevant Year
		2017
1	Other Expenses:	
2	Direct Assignment Charge	\$ 2,572
3	Sponsored (Requested or Economic) Upgrades Charge	\$ 31,188,708
4	Firm and Non-Firm Point-To-Point Charges	\$ -
5	Base Plan Charges	\$ 98,988,904
6	Schedule 9 Charges	\$ -
7	SPP Schedule 1-A	\$ -
8	SPP Annual Assessment	\$ -
9	NERC Assessment	\$ -
10	Ancillary Services Expenses	\$ -
11	Schedule 12 Charges	\$ 1,757,506
12	Other	\$ -
13	Other	\$ -
14	Total	\$ 131,937,690
	(Sum of Ins 2 through 13)	

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.

Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			11.10%
2	ROE with additional 100 basis point incentive			12.10%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		%	Cost	Weighted cost
5	Long Term Debt	46.53%	0.0520	0.0242
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	53.47%	0.1210	0.0647
			R =	0.0889

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, In 67)	1,440,557,514
9	R (from A. above)	0.0889
10	Return (Rate Base x R)	128,093,574

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	128,093,574
12	CIT (Addendum 2-A, In 108)	44.90%
13	Income Tax Calculation (Return x CIT)	57,520,413
14	ITC Adjustment (Addendum 2-A, In 114)	(49,468)
15	Income Taxes	57,470,944

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less Return and Income Taxes.

16	Net Revenue Requirement (Addendum 2-A, In 16)	250,955,894
17	Return (Addendum 2-A, In 116)	120,390,383
18	Income Taxes (Addendum 2-A, In 115)	54,011,827
19	Net Revenue Requirement, Less Return and Taxes	76,553,683

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	76,553,683
21	Return (from I.B. above)	128,093,574
22	Income Taxes (from I.C. above)	57,470,944
23	Net Revenue Requirement, with 100 Basis Point ROE increase	262,118,201
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	44,596,433
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	217,521,769

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, Ins 46)	1,874,051,446
27	Net Revenue Requirement, with 100 Basis Point ROE increase	262,118,201
28	NPCC with 100 Basis Point increase in ROE	13.99%
29		
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	217,521,769
31	NPCC with 100 Basis Point ROE increase, less Depreciation	11.61% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	11.01% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.71% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.60%

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	2,503,386,593
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	2,621,320,672
37		5,124,707,265
38	Average Balance of Transmission Investment	2,562,353,633
39	Annual Depreciation (p.336, In 7, col. f)	46,931,143
40	Composite Depreciation Rate	1.83%
41	Depreciable Life for Composite Depreciation Rate	54.60
42	Depreciable Life Rounded to Nearest Whole Year	55

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
60	TOTALS			\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. [redacted] (e.g. ER05-925-000)



Line No.	Details						
	Investment	Service Year (yyyy)	Service Month (1-12)	Useful Life	CIAC (Yes or No)	Current Year	
62	-			55	No	2017	
63						ROE increase accepted by FERC (Basis Points)	
64						NPCC w/o incentives, less depreciation	
65						11.01%	
66						NPCC w/incentives approved for these facilities, less dep.	
67						11.01%	
68						Annual Depreciation Expense (Investment / Useful Life)	
69						-	
69		Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement
70	w/o incentives	-	-	-	-	\$ -	\$ -
71	w/incentives	-	-	-	-	\$ -	\$ -
72	w/o incentives	-	-	-	-	\$ -	\$ -
73	w/incentives	-	-	-	-	\$ -	\$ -
74	w/o incentives	-	-	-	-	\$ -	\$ -
75	w/incentives	-	-	-	-	\$ -	\$ -
76	w/o incentives	-	-	-	-	\$ -	\$ -
77	w/incentives	-	-	-	-	\$ -	\$ -
78	w/o incentives	-	-	-	-	\$ -	\$ -
79	w/incentives	-	-	-	-	\$ -	\$ -
80	w/o incentives	-	-	-	-	\$ -	\$ -
81	w/incentives	-	-	-	-	\$ -	\$ -
82	w/o incentives	-	-	-	-	\$ -	\$ -
83	w/incentives	-	-	-	-	\$ -	\$ -
84	w/o incentives	-	-	-	-	\$ -	\$ -
85	w/incentives	-	-	-	-	\$ -	\$ -
86	w/o incentives	-	-	-	-	\$ -	\$ -
87	w/incentives	-	-	-	-	\$ -	\$ -
88	w/o incentives	-	-	-	-	\$ -	\$ -
89	w/incentives	-	-	-	-	\$ -	\$ -
90	w/o incentives	-	-	-	-	\$ -	\$ -
91	w/incentives	-	-	-	-	\$ -	\$ -
92	w/o incentives	-	-	-	-	\$ -	\$ -
93	w/incentives	-	-	-	-	\$ -	\$ -
94	w/o incentives	-	-	-	-	\$ -	\$ -
95	w/incentives	-	-	-	-	\$ -	\$ -
96	w/o incentives	-	-	-	-	\$ -	\$ -
97	w/incentives	-	-	-	-	\$ -	\$ -
98	w/o incentives	-	-	-	-	\$ -	\$ -
99	w/incentives	-	-	-	-	\$ -	\$ -
100	w/o incentives	-	-	-	-	\$ -	\$ -
101	w/incentives	-	-	-	-	\$ -	\$ -
102	w/o incentives	-	-	-	-	\$ -	\$ -
103	w/incentives	-	-	-	-	\$ -	\$ -
104	w/o incentives	-	-	-	-	\$ -	\$ -
105	w/incentives	-	-	-	-	\$ -	\$ -
106	w/o incentives	-	-	-	-	\$ -	\$ -
107	w/incentives	-	-	-	-	\$ -	\$ -
108	w/o incentives	-	-	-	-	\$ -	\$ -
109	w/incentives	-	-	-	-	\$ -	\$ -
110	w/o incentives	-	-	-	-	\$ -	\$ -
111	w/incentives	-	-	-	-	\$ -	\$ -
112	w/o incentives	-	-	-	-	\$ -	\$ -
113	w/incentives	-	-	-	-	\$ -	\$ -
114	w/o incentives	-	-	-	-	\$ -	\$ -
115	w/incentives	-	-	-	-	\$ -	\$ -
116	w/o incentives	-	-	-	-	\$ -	\$ -
117	w/incentives	-	-	-	-	\$ -	\$ -
118	w/o incentives	-	-	-	-	\$ -	\$ -
119	w/incentives	-	-	-	-	\$ -	\$ -
120	w/o incentives	-	-	-	-	\$ -	\$ -
121	w/incentives	-	-	-	-	\$ -	\$ -
122	w/o incentives	-	-	-	-	\$ -	\$ -
123	w/incentives	-	-	-	-	\$ -	\$ -
124	w/o incentives	-	-	-	-	\$ -	\$ -
125	w/incentives	-	-	-	-	\$ -	\$ -
126	w/o incentives	-	-	-	-	\$ -	\$ -
127	w/incentives	-	-	-	-	\$ -	\$ -
128	w/o incentives	-	-	-	-	\$ -	\$ -
129	w/incentives	-	-	-	-	\$ -	\$ -
130	w/o incentives	-	-	-	-	\$ -	\$ -
131	w/incentives
132	w/o incentives
133						\$ -	\$ -

Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Reno-Sunny Lane 69kV Line - replace wave trap & current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 6,720
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 275,312
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 107,896	\$ 10,741
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation	6/1/2006	\$ 31,518	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 393,604
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 941,300
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 391,920
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 8,718
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 14,578
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 2,445
11	Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications	9/1/2010	\$ 547,300	\$ 61,167
12	Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 70,186
13	Tiger Creek Substation - install 69kV, 9MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 37,504
14	Sunnyside Substation - install new 345 / 138 kV transformer and associated bus work.	4/1/2012	\$ 11,400,380	\$ 1,320,844
15	Sunnyside - Hugo 345kV Line - construct 123 miles of new line and assoc. substation work	4/1/2012	\$ 142,934,828	\$ 16,588,420
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line & assoc. substation facilities	4/1/2012	\$ 45,430,632	\$ 5,272,490
17	Johnson Tap-Massard 69kV Line - rebuild & convert to 161kV operation & convert substation facilities to 161kV operation	6/1/2012	\$ 1,282,392	\$ 149,131
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 677,709
19	Arcadia Substation - install new 345 / 138kV transformer & convert 138kV portion to breaker and half configuration	3/1/2012	\$ 4,457,578	\$ 515,492
20	Johnson Tap - Oak Park - build new 161 kV section & convert substation facilities to 161 kV	4/1/2013	\$ 8,216,374	\$ 971,623
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/31/2013	\$ 339,997	\$ 40,044
22	Canadian River Substation - construct 345kV substation in Pittsburg - Muskogee line	6/1/2013	\$ 8,859,607	\$ 1,051,921
23	Paoli Substation - rebuild 138kV section for new bus tie	3/1/2013	\$ 472,837	\$ 55,870
24	Paoli Substation - replace 138 / 69kV transformer and rebuild 69kV section	3/1/2013	\$ 960,003	\$ 113,433
25	Greenwood Substation - construct new sub 138 kV section in the Cushing - Bristow line	1/31/2013	\$ 1,551,082	\$ 182,681
26	Greenwood Substation - construct new sub 69 kV section & install 138 / 69 kV transformer	1/31/2013	\$ 2,326,622	\$ 274,021
27	Classen - SW 5th 138 kV Line - replace 138 kv wave trap and CTs at Classen	12/1/2013	\$ 101,258	\$ 12,139
28	Lula Substation - install 9 MVAR of 69 kV capacitors	6/1/2013	\$ 611,252	\$ 72,575
29	Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$ 109,955
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CTs at Pecan Creek. Replace 2 wave traps, 1 - 161 kV breaker & 3 - 161 kV switches at Five Tribes.	12/1/2013	\$ 2,923,926	\$ 350,071
31	Cushing - Stillwater 138 kV Line - convert 23 mi. of 69 kV line to 138 kV & assoc sub facilities	12/1/2013	\$ 6,020,116	\$ 721,687
32	Kolache Substation - install 69 kV capacitors	2/1/2014	\$ 693,192	\$ 83,364
33	Renfrow - Medford Tap 138 kV Line - construct 4 mi of new 138 kV line & install 3-way switch	3/1/2014	\$ 2,135,306	\$ 257,501
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	\$ 7,449,800	\$ 898,776
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita Line	4/1/2014	\$ 5,972,510	\$ 720,583
36	Renfrow Substation - install 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,796,769	\$ 820,035
37	Grant County Substation - construct new 138 kV substation section	4/1/2014	\$ 2,798,276	\$ 337,595
38	Grant County Substation - install 138 / 69 kV transformer & new 69 kV substation section	4/1/2014	\$ 3,304,946	\$ 398,733
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 miles of line with 1590 ACSR	7/1/2014	\$ 2,126,169	\$ 257,729
40	Renfrow - Grant County 138 kV Line - construct approx. 30 mi of new 138 kv line	10/1/2014	\$ 5,683,930	\$ 692,270
41	Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 170,742,418	\$ 20,580,712
42	Woodward District EHV - Thistle (KS) 345 kV Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	\$ 136,521,855	\$ 16,620,627
43	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	5/1/2015	\$ 7,939,291	\$ 978,976
44	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated terminal facilities at Chikaskia	5/1/2015	\$ 3,461,606	\$ 426,748
45	Coyote (Doolin) Substation - construct new 138 kV switching station	5/1/2015	\$ 2,624,254	\$ 322,976
46	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 1 transformer	5/1/2015	\$ 7,581,562	\$ 934,121
47	Northwest Substation - install new 345 / 138 kV Ckt 1 transformer	5/1/2015	\$ 5,054,375	\$ 622,747
48	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	3/1/2015	\$ 62,471	\$ 7,672
49	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kV line with minimum rating of 72 MVA	1/1/2016	\$ 213,362	\$ 26,250
50	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600 A at Park Lane	2/1/2016	\$ 32,923	\$ 4,119
51	Mathewson Substation - construct new 345 kv switching station in Woodring - Cimarron Line	1/1/2016	\$ 22,666,279	\$ 2,838,429
52	Mathewson - Cimarron 345 kV Line - build 16 mi of new 345 kV line & terminal facilities at Cimarron	6/1/2016	\$ 27,629,945	\$ 3,474,979
53	Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 mi of 69 kv line to 138 kV operation including terminal facilities	5/1/2016	\$ 6,447,435	\$ 810,375
54	Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 mi of 69 kv line to 138 kV operation including terminal facilities	6/1/2016	\$ 8,104,768	\$ 1,024,475
55	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including terminal facilities	10/15/2016	\$ 2,723,105	\$ 345,732
56	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including terminal facilities	12/31/2016	\$ 6,300,002	\$ 801,958
57	Roman Nose - AEP Darlington 138 kV Line - construct 13.2 mi of new 138 kV line and associated terminal facilities at Roman Nose	12/31/2016	\$ 11,517,638	\$ 1,466,136
58	Warner Substation - construct new 69 kV substation	6/1/2016	\$ 2,225,251	\$ 279,979
59	SW Station - Warwick Tap 138 kV Line - construct 13 mi of new 138 kV line & new 138 kV SW Station substation	10/1/2017	\$ 10,123,852	\$ 310,218
60	Gracemont - AEP Chisholm 345 kV Line - construct 30 mi of new 345 kV line interconnecting to AEP and terminal facilities at Gracemont	11/1/2017	\$ 34,049,618	\$ 678,374
61	Lane Substation - construct new 138 kV substation & 1.5 mi of new 138 kV line to Knobhill & terminal facilities at Knobhill	12/1/2017	\$ 3,987,234	\$ 36,588
BASE PLAN UPGRADE TOTALS			\$ 773,358,657	\$ 87,753,076

Worksheet G

I. Project Summary - continued

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
TRANSMISSION SERVICE UPGRADE TOTALS				

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Northwest - Woodward District EHV 345 kV Line (Sponsored Upgrade)	4/1/2010	\$ 218,000,000	\$ 31,188,710
2	Gracemont Substation - construct new 345 / 138 kV substation (Balanced Portfolio)	11/1/2011	\$ 13,752,689	\$ 1,578,582
3	Sooner-Cleveland 345kV Line - construct 38 miles of new 345kV line & associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,601,334	\$ 5,498,290
4	Seminole-Muskogee 345kV Line [Part 1] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	6/1/2013	\$ 17,869,966	\$ 2,121,745
5	Seminole-Muskogee 345kV Line [Part 2] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	12/1/2013	\$ 145,586,284	\$ 17,452,773
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward EHV and install reactor station at Border	4/1/2014	\$ 115,011,328	\$ 13,879,105
SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS			\$ 556,821,601	\$ 71,719,203

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
GENERATOR INTERCONNECTION FACILITIES TOTALS				

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT (Sum of Parts A, B, C & D above) **\$ 159,472,280**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be trued-up to actual amounts in the True-up Adjustment.
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
3. Refund or Surcharges amounts for each project are reflected on Worksheet L, Section III

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.

UID - 10013

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
1	Investment	\$	67,511	Current Year			2017
2	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation			11.01%
3	Service Month (1-12)		6				
4	Useful Life		55	Annual Depreciation Expense (Investment / Useful Life)		\$	1,227
5	CIAC (Yes or No)		No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
8	2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038	
9	2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060	
10	2008	\$ 64,846	\$ 1,777	\$ 63,070	\$ 11,782	\$ 11,782	
11	2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$ 10,378	
12	2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 11,913	\$ 11,913	
13	2011	\$ 59,608	\$ 1,570	\$ 58,038	\$ 10,857	\$ 10,857	
14	2012	\$ 58,038	\$ 1,587	\$ 56,451	\$ 11,144	\$ 11,144	
15	2013	\$ 56,451	\$ 1,406	\$ 55,044	\$ 10,297	\$ 10,297	
16	2014	\$ 55,044	\$ 1,406	\$ 53,638	\$ 8,081	\$ 8,081	
17	2015	\$ 53,638	\$ 1,570	\$ 52,068	\$ 7,588	\$ 7,588	
18	2016	\$ 52,068	\$ 1,570	\$ 50,498	\$ 7,446	\$ 7,446	
19	2017	\$ 50,498	\$ 1,227	\$ 49,270	\$ 6,720	\$ 6,720	
20	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
21	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
22	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
23	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
24	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
25	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
26	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
27	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
28	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
29	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
30	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
31	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
32	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
33	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
34	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
35	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
36	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
37	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
38	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
39	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
40	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
41	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
42	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
43	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
44	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
45	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
46	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
47	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
48	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
49	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
50	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
51	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
52	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
53	Project Totals			\$	115,305	\$	115,305

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.
UID - 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
55	Investment	\$ 2,765,703	Current Year		2017	
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			11.01%
57	Service Month (1-12)	6				
58	Useful Life	55	Annual Depreciation Expense	(Investment / Useful Life)	\$	50,286
59	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
62	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312
63	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,531	\$ 494,074	\$ 494,074
64	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687
65	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166
66	2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 488,052	\$ 488,052
67	2011	\$ 2,441,918	\$ 64,319	\$ 2,377,599	\$ 444,787	\$ 444,787
68	2012	\$ 2,377,599	\$ 65,010	\$ 2,312,590	\$ 456,518	\$ 456,518
69	2013	\$ 2,312,590	\$ 57,619	\$ 2,254,971	\$ 421,846	\$ 421,846
70	2014	\$ 2,254,971	\$ 57,619	\$ 2,197,352	\$ 331,042	\$ 331,042
71	2015	\$ 2,197,352	\$ 64,319	\$ 2,133,033	\$ 310,866	\$ 310,866
72	2016	\$ 2,133,033	\$ 64,319	\$ 2,068,715	\$ 305,032	\$ 305,032
73	2017	\$ 2,068,715	\$ 50,286	\$ 2,018,429	\$ 275,312	\$ 275,312
74	2018	\$ -	\$ -	\$ -	\$ -	\$ -
75	2019	\$ -	\$ -	\$ -	\$ -	\$ -
76	2020	\$ -	\$ -	\$ -	\$ -	\$ -
77	2021	\$ -	\$ -	\$ -	\$ -	\$ -
78	2022	\$ -	\$ -	\$ -	\$ -	\$ -
79	2023	\$ -	\$ -	\$ -	\$ -	\$ -
80	2024	\$ -	\$ -	\$ -	\$ -	\$ -
81	2025	\$ -	\$ -	\$ -	\$ -	\$ -
82	2026	\$ -	\$ -	\$ -	\$ -	\$ -
83	2027	\$ -	\$ -	\$ -	\$ -	\$ -
84	2028	\$ -	\$ -	\$ -	\$ -	\$ -
85	2029	\$ -	\$ -	\$ -	\$ -	\$ -
86	2030	\$ -	\$ -	\$ -	\$ -	\$ -
87	2031	\$ -	\$ -	\$ -	\$ -	\$ -
88	2032	\$ -	\$ -	\$ -	\$ -	\$ -
89	2033	\$ -	\$ -	\$ -	\$ -	\$ -
90	2034	\$ -	\$ -	\$ -	\$ -	\$ -
91	2035	\$ -	\$ -	\$ -	\$ -	\$ -
92	2036	\$ -	\$ -	\$ -	\$ -	\$ -
93	2037	\$ -	\$ -	\$ -	\$ -	\$ -
94	2038	\$ -	\$ -	\$ -	\$ -	\$ -
95	2039	\$ -	\$ -	\$ -	\$ -	\$ -
96	2040	\$ -	\$ -	\$ -	\$ -	\$ -
97	2041	\$ -	\$ -	\$ -	\$ -	\$ -
98	2042	\$ -	\$ -	\$ -	\$ -	\$ -
99	2043	\$ -	\$ -	\$ -	\$ -	\$ -
100	2044	\$ -	\$ -	\$ -	\$ -	\$ -
101	2045	\$ -	\$ -	\$ -	\$ -	\$ -
102	2046	\$ -	\$ -	\$ -	\$ -	\$ -
103	2047	\$ -	\$ -	\$ -	\$ -	\$ -
104	2048	\$ -	\$ -	\$ -	\$ -	\$ -
105	2049	\$ -	\$ -	\$ -	\$ -	\$ -
106	2050	\$ -	\$ -	\$ -	\$ -	\$ -
107						
108	Project Totals			\$ 4,723,693	\$ 4,723,693	

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.
 2006 - 2016 STEP project.
UID - 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
109	Investment	\$ 107,896	Current Year		2017	
110	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			11.01%
111	Service Month (1-12)	6				
112	Useful Life	55	Annual Depreciation Expense	(Investment / Useful Life)	\$	1,962
113	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
116	2006	\$ 107,896	\$ 1,420	\$ 106,477	\$ 11,248	\$ 11,248
117	2007	\$ 106,477	\$ 2,839	\$ 103,637	\$ 19,275	\$ 19,275
118	2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831
119	2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587
120	2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 19,040	\$ 19,040
121	2011	\$ 95,265	\$ 2,509	\$ 92,756	\$ 17,352	\$ 17,352
122	2012	\$ 92,756	\$ 2,536	\$ 90,219	\$ 17,810	\$ 17,810
123	2013	\$ 90,219	\$ 2,248	\$ 87,972	\$ 16,457	\$ 16,457
124	2014	\$ 87,972	\$ 2,248	\$ 85,724	\$ 12,915	\$ 12,915
125	2015	\$ 85,724	\$ 2,509	\$ 83,215	\$ 12,128	\$ 12,128
126	2016	\$ 83,215	\$ 2,509	\$ 80,705	\$ 11,900	\$ 11,900
127	2017	\$ 80,705	\$ 1,962	\$ 78,744	\$ 10,741	\$ 10,741
128	2018	\$ -	\$ -	\$ -	\$ -	\$ -
129	2019	\$ -	\$ -	\$ -	\$ -	\$ -
130	2020	\$ -	\$ -	\$ -	\$ -	\$ -
131	2021	\$ -	\$ -	\$ -	\$ -	\$ -
132	2022	\$ -	\$ -	\$ -	\$ -	\$ -
133	2023	\$ -	\$ -	\$ -	\$ -	\$ -
134	2024	\$ -	\$ -	\$ -	\$ -	\$ -
135	2025	\$ -	\$ -	\$ -	\$ -	\$ -
136	2026	\$ -	\$ -	\$ -	\$ -	\$ -
137	2027	\$ -	\$ -	\$ -	\$ -	\$ -
138	2028	\$ -	\$ -	\$ -	\$ -	\$ -
139	2029	\$ -	\$ -	\$ -	\$ -	\$ -
140	2030	\$ -	\$ -	\$ -	\$ -	\$ -
141	2031	\$ -	\$ -	\$ -	\$ -	\$ -
142	2032	\$ -	\$ -	\$ -	\$ -	\$ -
143	2033	\$ -	\$ -	\$ -	\$ -	\$ -
144	2034	\$ -	\$ -	\$ -	\$ -	\$ -
145	2035	\$ -	\$ -	\$ -	\$ -	\$ -
146	2036	\$ -	\$ -	\$ -	\$ -	\$ -
147	2037	\$ -	\$ -	\$ -	\$ -	\$ -
148	2038	\$ -	\$ -	\$ -	\$ -	\$ -
149	2039	\$ -	\$ -	\$ -	\$ -	\$ -
150	2040	\$ -	\$ -	\$ -	\$ -	\$ -
151	2041	\$ -	\$ -	\$ -	\$ -	\$ -
152	2042	\$ -	\$ -	\$ -	\$ -	\$ -
153	2043	\$ -	\$ -	\$ -	\$ -	\$ -
154	2044	\$ -	\$ -	\$ -	\$ -	\$ -
155	2045	\$ -	\$ -	\$ -	\$ -	\$ -
156	2046	\$ -	\$ -	\$ -	\$ -	\$ -
157	2047	\$ -	\$ -	\$ -	\$ -	\$ -
158	2048	\$ -	\$ -	\$ -	\$ -	\$ -
159	2049	\$ -	\$ -	\$ -	\$ -	\$ -
160	2050	\$ -	\$ -	\$ -	\$ -	\$ -
161	Project Totals			\$	184,283	\$ 184,283

Worksheet G

Project 4: Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.
This project was changed to a Direct Assignment to WFEC effective 4-1-2012.
UID - 10015

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details			
163	Investment	\$ 31,518	Current Year		2017
164	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		11.01%
165	Service Month (1-12)	6			
166	Useful Life	55	Annual Depreciation Expense	(Investment / Useful Life)	\$ 573
167	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
170	2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286
171	2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630
172	2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501
173	2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845
174	2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,562
175	2011	\$ 27,828	\$ 733	\$ 27,095	\$ 5,069
176	2012	\$ 27,095	\$ 733	\$ 26,362	\$ 5,195
177	2013	\$ -	\$ -	\$ -	\$ -
178	2014	\$ -	\$ -	\$ -	\$ -
179	2015	\$ -	\$ -	\$ -	\$ -
180	2016	\$ -	\$ -	\$ -	\$ -
181	2017	\$ -	\$ -	\$ -	\$ -
182	2018	\$ -	\$ -	\$ -	\$ -
183	2019	\$ -	\$ -	\$ -	\$ -
184	2020	\$ -	\$ -	\$ -	\$ -
185	2021	\$ -	\$ -	\$ -	\$ -
186	2022	\$ -	\$ -	\$ -	\$ -
187	2023	\$ -	\$ -	\$ -	\$ -
188	2024	\$ -	\$ -	\$ -	\$ -
189	2025	\$ -	\$ -	\$ -	\$ -
190	2026	\$ -	\$ -	\$ -	\$ -
191	2027	\$ -	\$ -	\$ -	\$ -
192	2028	\$ -	\$ -	\$ -	\$ -
193	2029	\$ -	\$ -	\$ -	\$ -
194	2030	\$ -	\$ -	\$ -	\$ -
195	2031	\$ -	\$ -	\$ -	\$ -
196	2032	\$ -	\$ -	\$ -	\$ -
197	2033	\$ -	\$ -	\$ -	\$ -
198	2034	\$ -	\$ -	\$ -	\$ -
199	2035	\$ -	\$ -	\$ -	\$ -
200	2036	\$ -	\$ -	\$ -	\$ -
201	2037	\$ -	\$ -	\$ -	\$ -
202	2038	\$ -	\$ -	\$ -	\$ -
203	2039	\$ -	\$ -	\$ -	\$ -
204	2040	\$ -	\$ -	\$ -	\$ -
205	2041	\$ -	\$ -	\$ -	\$ -
206	2042	\$ -	\$ -	\$ -	\$ -
207	2043	\$ -	\$ -	\$ -	\$ -
208	2044	\$ -	\$ -	\$ -	\$ -
209	2045	\$ -	\$ -	\$ -	\$ -
210	2046	\$ -	\$ -	\$ -	\$ -
211	2047	\$ -	\$ -	\$ -	\$ -
212	2048	\$ -	\$ -	\$ -	\$ -
213	2049	\$ -	\$ -	\$ -	\$ -
214	2050	\$ -	\$ -	\$ -	\$ -
215					
216	Project Totals			\$ 35,088	\$ 35,088

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.
UID - 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
217	Investment	\$	3,897,313	Current Year	2017	
218	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation		11.01%
219	Service Month (1-12)		12			
220	Useful Life		55	Annual Depreciation Expense (Investment / Useful Life)		\$ 70,860
221	CIAC (Yes or No)		No			
222	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement
223						Rev. Req. for SPP Allocation
224	2006	\$	3,897,313	\$ -	\$ 3,897,313	\$ 50,809
225	2007	\$	3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251
226	2008	\$	3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206
227	2009	\$	3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254
228	2010	\$	3,592,260	\$ 99,931	\$ 3,492,329	\$ 696,377
229	2011	\$	3,492,329	\$ 90,635	\$ 3,401,694	\$ 634,871
230	2012	\$	3,401,694	\$ 91,609	\$ 3,310,085	\$ 651,867
231	2013	\$	3,310,085	\$ 81,194	\$ 3,228,891	\$ 602,626
232	2014	\$	3,228,891	\$ 81,194	\$ 3,147,697	\$ 472,789
233	2015	\$	3,147,697	\$ 90,635	\$ 3,057,062	\$ 443,898
234	2016	\$	3,057,062	\$ 90,635	\$ 2,966,426	\$ 435,714
235	2017	\$	2,966,426	\$ 70,860	\$ 2,895,566	\$ 393,604
236	2018	\$	-	\$ -	\$ -	\$ -
237	2019	\$	-	\$ -	\$ -	\$ -
238	2020	\$	-	\$ -	\$ -	\$ -
239	2021	\$	-	\$ -	\$ -	\$ -
240	2022	\$	-	\$ -	\$ -	\$ -
241	2023	\$	-	\$ -	\$ -	\$ -
242	2024	\$	-	\$ -	\$ -	\$ -
243	2025	\$	-	\$ -	\$ -	\$ -
244	2026	\$	-	\$ -	\$ -	\$ -
245	2027	\$	-	\$ -	\$ -	\$ -
246	2028	\$	-	\$ -	\$ -	\$ -
247	2029	\$	-	\$ -	\$ -	\$ -
248	2030	\$	-	\$ -	\$ -	\$ -
249	2031	\$	-	\$ -	\$ -	\$ -
250	2032	\$	-	\$ -	\$ -	\$ -
251	2033	\$	-	\$ -	\$ -	\$ -
252	2034	\$	-	\$ -	\$ -	\$ -
253	2035	\$	-	\$ -	\$ -	\$ -
254	2036	\$	-	\$ -	\$ -	\$ -
255	2037	\$	-	\$ -	\$ -	\$ -
256	2038	\$	-	\$ -	\$ -	\$ -
257	2039	\$	-	\$ -	\$ -	\$ -
258	2040	\$	-	\$ -	\$ -	\$ -
259	2041	\$	-	\$ -	\$ -	\$ -
260	2042	\$	-	\$ -	\$ -	\$ -
261	2043	\$	-	\$ -	\$ -	\$ -
262	2044	\$	-	\$ -	\$ -	\$ -
263	2045	\$	-	\$ -	\$ -	\$ -
264	2046	\$	-	\$ -	\$ -	\$ -
265	2047	\$	-	\$ -	\$ -	\$ -
266	2048	\$	-	\$ -	\$ -	\$ -
267	2049	\$	-	\$ -	\$ -	\$ -
268	2050	\$	-	\$ -	\$ -	\$ -
269						
270	Project Totals	\$			\$ 6,381,267	\$ 6,381,267

Worksheet G

Project 6: Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.

UID - 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
271	Investment	\$ 9,320,377	Current Year		2017	
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			11.01%
273	Service Month (1-12)	12				
274	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	169,461
275	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,665,378	\$ 1,665,378
283	2011	\$ 8,351,863	\$ 216,753	\$ 8,135,110	\$ 1,518,287	\$ 1,518,287
284	2012	\$ 8,135,110	\$ 219,081	\$ 7,916,029	\$ 1,558,932	\$ 1,558,932
285	2013	\$ 7,916,029	\$ 194,175	\$ 7,721,854	\$ 1,441,173	\$ 1,441,173
286	2014	\$ 7,721,854	\$ 194,175	\$ 7,527,679	\$ 1,130,669	\$ 1,130,669
287	2015	\$ 7,527,679	\$ 216,753	\$ 7,310,927	\$ 1,061,577	\$ 1,061,577
288	2016	\$ 7,310,927	\$ 216,753	\$ 7,094,174	\$ 1,042,005	\$ 1,042,005
289	2017	\$ 7,094,174	\$ 169,461	\$ 6,924,712	\$ 941,300	\$ 941,300
290	2018	\$ -	\$ -	\$ -	\$ -	\$ -
291	2019	\$ -	\$ -	\$ -	\$ -	\$ -
292	2020	\$ -	\$ -	\$ -	\$ -	\$ -
293	2021	\$ -	\$ -	\$ -	\$ -	\$ -
294	2022	\$ -	\$ -	\$ -	\$ -	\$ -
295	2023	\$ -	\$ -	\$ -	\$ -	\$ -
296	2024	\$ -	\$ -	\$ -	\$ -	\$ -
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -
323						
324	Project Totals			\$ 15,260,724	\$ 15,260,724	\$

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
325	Investment \$ 3,790,016		Current Year		2017	
326	Service Year (yyyy) 2007		NPCC w/o incentives, less depreciation			11.01%
327	Service Month (1-12) 10					
328	Useful Life 55		Annual Depreciation Expense (Investment / Useful Life)			\$ 68,909
329	CIAC (Yes or No) No					
330						
331						
332	2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505
333	2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261
334	2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118
335	2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 691,200	\$ 691,200
336	2011	\$ 3,479,296	\$ 88,140	\$ 3,391,156	\$ 630,515	\$ 630,515
337	2012	\$ 3,391,156	\$ 89,087	\$ 3,302,070	\$ 647,796	\$ 647,796
338	2013	\$ 3,302,070	\$ 78,959	\$ 3,223,111	\$ 599,291	\$ 599,291
339	2014	\$ 3,223,111	\$ 78,959	\$ 3,144,152	\$ 469,981	\$ 469,981
340	2015	\$ 3,144,152	\$ 88,140	\$ 3,056,012	\$ 441,141	\$ 441,141
341	2016	\$ 3,056,012	\$ 88,140	\$ 2,967,872	\$ 433,242	\$ 433,242
342	2017	\$ 2,967,872	\$ 68,909	\$ 2,898,963	\$ 391,920	\$ 391,920
343	2018	\$ -	\$ -	\$ -	\$ -	\$ -
344	2019	\$ -	\$ -	\$ -	\$ -	\$ -
345	2020	\$ -	\$ -	\$ -	\$ -	\$ -
346	2021	\$ -	\$ -	\$ -	\$ -	\$ -
347	2022	\$ -	\$ -	\$ -	\$ -	\$ -
348	2023	\$ -	\$ -	\$ -	\$ -	\$ -
349	2024	\$ -	\$ -	\$ -	\$ -	\$ -
350	2025	\$ -	\$ -	\$ -	\$ -	\$ -
351	2026	\$ -	\$ -	\$ -	\$ -	\$ -
352	2027	\$ -	\$ -	\$ -	\$ -	\$ -
353	2028	\$ -	\$ -	\$ -	\$ -	\$ -
354	2029	\$ -	\$ -	\$ -	\$ -	\$ -
355	2030	\$ -	\$ -	\$ -	\$ -	\$ -
356	2031	\$ -	\$ -	\$ -	\$ -	\$ -
357	2032	\$ -	\$ -	\$ -	\$ -	\$ -
358	2033	\$ -	\$ -	\$ -	\$ -	\$ -
359	2034	\$ -	\$ -	\$ -	\$ -	\$ -
360	2035	\$ -	\$ -	\$ -	\$ -	\$ -
361	2036	\$ -	\$ -	\$ -	\$ -	\$ -
362	2037	\$ -	\$ -	\$ -	\$ -	\$ -
363	2038	\$ -	\$ -	\$ -	\$ -	\$ -
364	2039	\$ -	\$ -	\$ -	\$ -	\$ -
365	2040	\$ -	\$ -	\$ -	\$ -	\$ -
366	2041	\$ -	\$ -	\$ -	\$ -	\$ -
367	2042	\$ -	\$ -	\$ -	\$ -	\$ -
368	2043	\$ -	\$ -	\$ -	\$ -	\$ -
369	2044	\$ -	\$ -	\$ -	\$ -	\$ -
370	2045	\$ -	\$ -	\$ -	\$ -	\$ -
371	2046	\$ -	\$ -	\$ -	\$ -	\$ -
372	2047	\$ -	\$ -	\$ -	\$ -	\$ -
373	2048	\$ -	\$ -	\$ -	\$ -	\$ -
374	2049	\$ -	\$ -	\$ -	\$ -	\$ -
375	2050	\$ -	\$ -	\$ -	\$ -	\$ -
376	2051	\$ -	\$ -	\$ -	\$ -	\$ -
377						
378	Project Totals			\$ 5,753,970	\$ 5,753,970	

Worksheet G

Project 8: OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.
UID - 10513

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
379	Investment	\$ 85,105	Current Year		2017	
380	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			11.01%
381	Service Month (1-12)	6				
382	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,547	
383	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872
387	2008	\$ 83,985	\$ 2,240	\$ 81,746	\$ 15,203	\$ 15,203
388	2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394
389	2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 15,395	\$ 15,395
390	2011	\$ 77,382	\$ 1,979	\$ 75,402	\$ 14,040	\$ 14,040
391	2012	\$ 75,402	\$ 2,000	\$ 73,402	\$ 14,422	\$ 14,422
392	2013	\$ 73,402	\$ 1,773	\$ 71,629	\$ 13,338	\$ 13,338
393	2014	\$ 71,629	\$ 1,773	\$ 69,856	\$ 10,462	\$ 10,462
394	2015	\$ 69,856	\$ 1,979	\$ 67,877	\$ 9,821	\$ 9,821
395	2016	\$ 67,877	\$ 1,979	\$ 65,898	\$ 9,643	\$ 9,643
396	2017	\$ 65,898	\$ 1,547	\$ 64,350	\$ 8,718	\$ 8,718
397	2018	\$ -	\$ -	\$ -	\$ -	\$ -
398	2019	\$ -	\$ -	\$ -	\$ -	\$ -
399	2020	\$ -	\$ -	\$ -	\$ -	\$ -
400	2021	\$ -	\$ -	\$ -	\$ -	\$ -
401	2022	\$ -	\$ -	\$ -	\$ -	\$ -
402	2023	\$ -	\$ -	\$ -	\$ -	\$ -
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -
431						
432	Project Totals			\$ 133,309	\$ 133,309	

Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.
UID - 10157

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
433	Investment	\$ 136,512	Current Year		2017	
434	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation		11.01%	
435	Service Month (1-12)	12				
436	Useful Life	55	Annual Depreciation Expense	(Investment / Useful Life)	\$	2,482
437	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	\$ 1,780
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$ 22,234
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 25,602	\$ 25,602
443	2011	\$ 129,511	\$ 3,175	\$ 126,337	\$ 23,372	\$ 23,372
444	2012	\$ 126,337	\$ 3,209	\$ 123,128	\$ 24,033	\$ 24,033
445	2013	\$ 123,128	\$ 2,844	\$ 120,284	\$ 22,254	\$ 22,254
446	2014	\$ 120,284	\$ 2,844	\$ 117,440	\$ 17,443	\$ 17,443
447	2015	\$ 117,440	\$ 3,175	\$ 114,265	\$ 16,367	\$ 16,367
448	2016	\$ 114,265	\$ 3,175	\$ 111,090	\$ 16,085	\$ 16,085
449	2017	\$ 111,090	\$ 2,482	\$ 108,608	\$ 14,578	\$ 14,578
450	2018	\$ -	\$ -	\$ -	\$ -	\$ -
451	2019	\$ -	\$ -	\$ -	\$ -	\$ -
452	2020	\$ -	\$ -	\$ -	\$ -	\$ -
453	2021	\$ -	\$ -	\$ -	\$ -	\$ -
454	2022	\$ -	\$ -	\$ -	\$ -	\$ -
455	2023	\$ -	\$ -	\$ -	\$ -	\$ -
456	2024	\$ -	\$ -	\$ -	\$ -	\$ -
457	2025	\$ -	\$ -	\$ -	\$ -	\$ -
458	2026	\$ -	\$ -	\$ -	\$ -	\$ -
459	2027	\$ -	\$ -	\$ -	\$ -	\$ -
460	2028	\$ -	\$ -	\$ -	\$ -	\$ -
461	2029	\$ -	\$ -	\$ -	\$ -	\$ -
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463	2031	\$ -	\$ -	\$ -	\$ -	\$ -
464	2032	\$ -	\$ -	\$ -	\$ -	\$ -
465	2033	\$ -	\$ -	\$ -	\$ -	\$ -
466	2034	\$ -	\$ -	\$ -	\$ -	\$ -
467	2035	\$ -	\$ -	\$ -	\$ -	\$ -
468	2036	\$ -	\$ -	\$ -	\$ -	\$ -
469	2037	\$ -	\$ -	\$ -	\$ -	\$ -
470	2038	\$ -	\$ -	\$ -	\$ -	\$ -
471	2039	\$ -	\$ -	\$ -	\$ -	\$ -
472	2040	\$ -	\$ -	\$ -	\$ -	\$ -
473	2041	\$ -	\$ -	\$ -	\$ -	\$ -
474	2042	\$ -	\$ -	\$ -	\$ -	\$ -
475	2043	\$ -	\$ -	\$ -	\$ -	\$ -
476	2044	\$ -	\$ -	\$ -	\$ -	\$ -
477	2045	\$ -	\$ -	\$ -	\$ -	\$ -
478	2046	\$ -	\$ -	\$ -	\$ -	\$ -
479	2047	\$ -	\$ -	\$ -	\$ -	\$ -
480	2048	\$ -	\$ -	\$ -	\$ -	\$ -
481	2049	\$ -	\$ -	\$ -	\$ -	\$ -
482	2050	\$ -	\$ -	\$ -	\$ -	\$ -
483	2051	\$ -	\$ -	\$ -	\$ -	\$ -
484	2052	\$ -	\$ -	\$ -	\$ -	\$ -
485						
486	Project Totals			\$ 183,748	\$ 183,748	\$ 183,748

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

UID - 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
487	Investment	\$	23,213	Current Year		2017
488	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation		11.01%
489	Service Month (1-12)		6			
490	Useful Life		55	Annual Depreciation Expense (Investment / Useful Life)	\$	422
491	CIAC (Yes or No)		No			
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540	Project Totals	\$		\$	32,980	\$ 32,980

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications

UID - 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
541	Investment	\$ 547,300	Current Year		2017	
542	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			11.01%
543	Service Month (1-12)	9				
544	Useful Life	55	Annual Depreciation Expense	(Investment / Useful Life)	\$	9,951
545	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
548	2010	\$ 547,300	\$ 3,216	\$ 544,084	\$ 33,762	\$ 33,762
549	2011	\$ 544,084	\$ 12,865	\$ 531,219	\$ 102,624	\$ 102,624
550	2012	\$ 531,219	\$ 12,865	\$ 518,355	\$ 100,477	\$ 100,477
551	2013	\$ 518,355	\$ 11,402	\$ 506,952	\$ 93,162	\$ 93,162
552	2014	\$ 506,952	\$ 11,402	\$ 495,550	\$ 72,967	\$ 72,967
553	2015	\$ 495,550	\$ 12,728	\$ 482,823	\$ 68,431	\$ 68,431
554	2016	\$ 482,823	\$ 12,728	\$ 470,095	\$ 67,319	\$ 67,319
555	2017	\$ 470,095	\$ 9,951	\$ 460,144	\$ 61,167	\$ 61,167
556	2018	\$ -	\$ -	\$ -	\$ -	\$ -
557	2019	\$ -	\$ -	\$ -	\$ -	\$ -
558	2020	\$ -	\$ -	\$ -	\$ -	\$ -
559	2021	\$ -	\$ -	\$ -	\$ -	\$ -
560	2022	\$ -	\$ -	\$ -	\$ -	\$ -
561	2023	\$ -	\$ -	\$ -	\$ -	\$ -
562	2024	\$ -	\$ -	\$ -	\$ -	\$ -
563	2025	\$ -	\$ -	\$ -	\$ -	\$ -
564	2026	\$ -	\$ -	\$ -	\$ -	\$ -
565	2027	\$ -	\$ -	\$ -	\$ -	\$ -
566	2028	\$ -	\$ -	\$ -	\$ -	\$ -
567	2029	\$ -	\$ -	\$ -	\$ -	\$ -
568	2030	\$ -	\$ -	\$ -	\$ -	\$ -
569	2031	\$ -	\$ -	\$ -	\$ -	\$ -
570	2032	\$ -	\$ -	\$ -	\$ -	\$ -
571	2033	\$ -	\$ -	\$ -	\$ -	\$ -
572	2034	\$ -	\$ -	\$ -	\$ -	\$ -
573	2035	\$ -	\$ -	\$ -	\$ -	\$ -
574	2036	\$ -	\$ -	\$ -	\$ -	\$ -
575	2037	\$ -	\$ -	\$ -	\$ -	\$ -
576	2038	\$ -	\$ -	\$ -	\$ -	\$ -
577	2039	\$ -	\$ -	\$ -	\$ -	\$ -
578	2040	\$ -	\$ -	\$ -	\$ -	\$ -
579	2041	\$ -	\$ -	\$ -	\$ -	\$ -
580	2042	\$ -	\$ -	\$ -	\$ -	\$ -
581	2043	\$ -	\$ -	\$ -	\$ -	\$ -
582	2044	\$ -	\$ -	\$ -	\$ -	\$ -
583	2045	\$ -	\$ -	\$ -	\$ -	\$ -
584	2046	\$ -	\$ -	\$ -	\$ -	\$ -
585	2047	\$ -	\$ -	\$ -	\$ -	\$ -
586	2048	\$ -	\$ -	\$ -	\$ -	\$ -
587	2049	\$ -	\$ -	\$ -	\$ -	\$ -
588	2050	\$ -	\$ -	\$ -	\$ -	\$ -
589	2051	\$ -	\$ -	\$ -	\$ -	\$ -
590	2052	\$ -	\$ -	\$ -	\$ -	\$ -
591	2053	\$ -	\$ -	\$ -	\$ -	\$ -
592	2054	\$ -	\$ -	\$ -	\$ -	\$ -
593						
594	Project Totals			\$ 599,910	\$ 599,910	\$ 599,910

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33

UID - 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
595	Investment	\$ 617,275	Current Year				2017
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation				11.01%
597	Service Month (1-12)	6					
598	Useful Life	55	Annual Depreciation Expense	(Investment / Useful Life)		\$ 11,223	
599	CIAC (Yes or No)	No					
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
602	2011	\$ 617,275	\$ 7,255	\$ 610,020	\$ 67,268	\$ 67,268	
603	2012	\$ 610,020	\$ 14,509	\$ 595,511	\$ 115,140	\$ 115,140	
604	2013	\$ 595,511	\$ 12,860	\$ 582,651	\$ 106,809	\$ 106,809	
605	2014	\$ 582,651	\$ 12,860	\$ 569,791	\$ 83,633	\$ 83,633	
606	2015	\$ 569,791	\$ 14,355	\$ 555,436	\$ 78,419	\$ 78,419	
607	2016	\$ 555,436	\$ 14,355	\$ 541,081	\$ 77,173	\$ 77,173	
608	2017	\$ 541,081	\$ 11,223	\$ 529,857	\$ 70,186	\$ 70,186	
609	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
610	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
611	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
612	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
613	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
614	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
647	Project Totals				\$ 598,628	\$ 598,628	

Worksheet G

Project 13: Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank
UID - 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
649	Investment	\$	332,365	Current Year			2017
650	Service Year (yyyy)		2011	NPCC w/o incentives, less depreciation			11.01%
651	Service Month (1-12)		2				
652	Useful Life		55	Annual Depreciation Expense (Investment / Useful Life)			\$ 6,043
653	CIAC (Yes or No)		No				
	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
656	2011	\$	332,365	\$ 6,510	\$ 325,855	\$ 56,921	\$ 56,921
657	2012	\$	325,855	\$ 7,812	\$ 318,042	\$ 61,561	\$ 61,561
658	2013	\$	318,042	\$ 6,924	\$ 311,118	\$ 57,095	\$ 57,095
659	2014	\$	311,118	\$ 6,924	\$ 304,194	\$ 44,711	\$ 44,711
660	2015	\$	304,194	\$ 7,729	\$ 296,464	\$ 41,927	\$ 41,927
661	2016	\$	296,464	\$ 7,729	\$ 288,735	\$ 41,255	\$ 41,255
662	2017	\$	288,735	\$ 6,043	\$ 282,692	\$ 37,504	\$ 37,504
663	2018	\$	-	\$ -	\$ -	\$ -	\$ -
664	2019	\$	-	\$ -	\$ -	\$ -	\$ -
665	2020	\$	-	\$ -	\$ -	\$ -	\$ -
666	2021	\$	-	\$ -	\$ -	\$ -	\$ -
667	2022	\$	-	\$ -	\$ -	\$ -	\$ -
668	2023	\$	-	\$ -	\$ -	\$ -	\$ -
669	2024	\$	-	\$ -	\$ -	\$ -	\$ -
670	2025	\$	-	\$ -	\$ -	\$ -	\$ -
671	2026	\$	-	\$ -	\$ -	\$ -	\$ -
672	2027	\$	-	\$ -	\$ -	\$ -	\$ -
673	2028	\$	-	\$ -	\$ -	\$ -	\$ -
674	2029	\$	-	\$ -	\$ -	\$ -	\$ -
675	2030	\$	-	\$ -	\$ -	\$ -	\$ -
676	2031	\$	-	\$ -	\$ -	\$ -	\$ -
677	2032	\$	-	\$ -	\$ -	\$ -	\$ -
678	2033	\$	-	\$ -	\$ -	\$ -	\$ -
679	2034	\$	-	\$ -	\$ -	\$ -	\$ -
680	2035	\$	-	\$ -	\$ -	\$ -	\$ -
681	2036	\$	-	\$ -	\$ -	\$ -	\$ -
682	2037	\$	-	\$ -	\$ -	\$ -	\$ -
683	2038	\$	-	\$ -	\$ -	\$ -	\$ -
684	2039	\$	-	\$ -	\$ -	\$ -	\$ -
685	2040	\$	-	\$ -	\$ -	\$ -	\$ -
686	2041	\$	-	\$ -	\$ -	\$ -	\$ -
687	2042	\$	-	\$ -	\$ -	\$ -	\$ -
688	2043	\$	-	\$ -	\$ -	\$ -	\$ -
689	2044	\$	-	\$ -	\$ -	\$ -	\$ -
690	2045	\$	-	\$ -	\$ -	\$ -	\$ -
691	2046	\$	-	\$ -	\$ -	\$ -	\$ -
692	2047	\$	-	\$ -	\$ -	\$ -	\$ -
693	2048	\$	-	\$ -	\$ -	\$ -	\$ -
694	2049	\$	-	\$ -	\$ -	\$ -	\$ -
695	2050	\$	-	\$ -	\$ -	\$ -	\$ -
696	2051	\$	-	\$ -	\$ -	\$ -	\$ -
697	2052	\$	-	\$ -	\$ -	\$ -	\$ -
698	2053	\$	-	\$ -	\$ -	\$ -	\$ -
699	2054	\$	-	\$ -	\$ -	\$ -	\$ -
700	2055	\$	-	\$ -	\$ -	\$ -	\$ -
701	Project Totals					\$ 340,975	\$ 340,975

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138 kV transformer and associated bus work.
UID - 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
703	Investment	\$ 11,400,380	Current Year		2017	
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation		11.01%	
705	Service Month (1-12)	4				
706	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 207,280		
707	CIAC (Yes or No)	No				
710	2012	\$ 11,400,380	\$ 178,649	\$ 11,221,731	\$ 1,598,643	\$ 1,598,643
711	2013	\$ 11,221,731	\$ 237,508	\$ 10,984,223	\$ 2,008,259	\$ 2,008,259
712	2014	\$ 10,984,223	\$ 237,508	\$ 10,746,715	\$ 1,572,034	\$ 1,572,034
713	2015	\$ 10,746,715	\$ 265,125	\$ 10,481,590	\$ 1,473,742	\$ 1,473,742
714	2016	\$ 10,481,590	\$ 265,125	\$ 10,216,465	\$ 1,450,894	\$ 1,450,894
715	2017	\$ 10,216,465	\$ 207,280	\$ 10,009,185	\$ 1,320,844	\$ 1,320,844
716	2018	\$ -	\$ -	\$ -	\$ -	\$ -
717	2019	\$ -	\$ -	\$ -	\$ -	\$ -
718	2020	\$ -	\$ -	\$ -	\$ -	\$ -
719	2021	\$ -	\$ -	\$ -	\$ -	\$ -
720	2022	\$ -	\$ -	\$ -	\$ -	\$ -
721	2023	\$ -	\$ -	\$ -	\$ -	\$ -
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -
755						
756	Project Totals			\$ 9,424,416	\$ 9,424,416	

Worksheet G

Project 15: Sunnyside - Hugo 345 kV Line - construct 123 miles of new line

UID - 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
757	Investment	\$ 142,934,828	Current Year		2017	
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			11.01%
759	Service Month (1-12)	4				
760	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,598,815	
761	CIAC (Yes or No)	No				
762						
763						
764	2012	\$ 142,934,828	\$ 1,985,206	\$ 140,949,622	\$ 19,002,952	\$ 19,002,952
765	2013	\$ 140,949,622	\$ 2,977,809	\$ 137,971,813	\$ 25,147,668	\$ 25,147,668
766	2014	\$ 137,971,813	\$ 2,977,809	\$ 134,994,004	\$ 19,741,003	\$ 19,741,003
767	2015	\$ 134,994,004	\$ 3,324,066	\$ 131,669,938	\$ 18,506,368	\$ 18,506,368
768	2016	\$ 131,669,938	\$ 3,324,066	\$ 128,345,873	\$ 18,220,083	\$ 18,220,083
769	2017	\$ 128,345,873	\$ 2,598,815	\$ 125,747,058	\$ 16,588,420	\$ 16,588,420
770	2018	\$ -	\$ -	\$ -	\$ -	\$ -
771	2019	\$ -	\$ -	\$ -	\$ -	\$ -
772	2020	\$ -	\$ -	\$ -	\$ -	\$ -
773	2021	\$ -	\$ -	\$ -	\$ -	\$ -
774	2022	\$ -	\$ -	\$ -	\$ -	\$ -
775	2023	\$ -	\$ -	\$ -	\$ -	\$ -
776	2024	\$ -	\$ -	\$ -	\$ -	\$ -
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -
809						
810	Project Totals			\$ 117,206,495	\$ 117,206,495	

Worksheet G

Project 16: Sooner - Rose Hill 345 kV Line - construct 43 miles of new line and associated substation work at Sooner Substation
 UID - 10668

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
811	Investment	\$ 45,430,632	Current Year			2017
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			11.01%
813	Service Month (1-12)	4				
814	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	826,011
815	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
818	2012	\$ 45,430,632	\$ 630,981	\$ 44,799,651	\$ 6,039,928	\$ 6,039,928
819	2013	\$ 44,799,651	\$ 946,472	\$ 43,853,180	\$ 7,929,482	\$ 7,929,482
820	2014	\$ 43,853,180	\$ 946,472	\$ 42,906,708	\$ 6,274,512	\$ 6,274,512
821	2015	\$ 42,906,708	\$ 1,056,526	\$ 41,850,182	\$ 5,882,093	\$ 5,882,093
822	2016	\$ 41,850,182	\$ 1,056,526	\$ 40,793,655	\$ 5,791,100	\$ 5,791,100
823	2017	\$ 40,793,655	\$ 826,011	\$ 39,967,644	\$ 5,272,490	\$ 5,272,490
824	2018	\$ -	\$ -	\$ -	\$ -	\$ -
825	2019	\$ -	\$ -	\$ -	\$ -	\$ -
826	2020	\$ -	\$ -	\$ -	\$ -	\$ -
827	2021	\$ -	\$ -	\$ -	\$ -	\$ -
828	2022	\$ -	\$ -	\$ -	\$ -	\$ -
829	2023	\$ -	\$ -	\$ -	\$ -	\$ -
830	2024	\$ -	\$ -	\$ -	\$ -	\$ -
831	2025	\$ -	\$ -	\$ -	\$ -	\$ -
832	2026	\$ -	\$ -	\$ -	\$ -	\$ -
833	2027	\$ -	\$ -	\$ -	\$ -	\$ -
834	2028	\$ -	\$ -	\$ -	\$ -	\$ -
835	2029	\$ -	\$ -	\$ -	\$ -	\$ -
836	2030	\$ -	\$ -	\$ -	\$ -	\$ -
837	2031	\$ -	\$ -	\$ -	\$ -	\$ -
838	2032	\$ -	\$ -	\$ -	\$ -	\$ -
839	2033	\$ -	\$ -	\$ -	\$ -	\$ -
840	2034	\$ -	\$ -	\$ -	\$ -	\$ -
841	2035	\$ -	\$ -	\$ -	\$ -	\$ -
842	2036	\$ -	\$ -	\$ -	\$ -	\$ -
843	2037	\$ -	\$ -	\$ -	\$ -	\$ -
844	2038	\$ -	\$ -	\$ -	\$ -	\$ -
845	2039	\$ -	\$ -	\$ -	\$ -	\$ -
846	2040	\$ -	\$ -	\$ -	\$ -	\$ -
847	2041	\$ -	\$ -	\$ -	\$ -	\$ -
848	2042	\$ -	\$ -	\$ -	\$ -	\$ -
849	2043	\$ -	\$ -	\$ -	\$ -	\$ -
850	2044	\$ -	\$ -	\$ -	\$ -	\$ -
851	2045	\$ -	\$ -	\$ -	\$ -	\$ -
852	2046	\$ -	\$ -	\$ -	\$ -	\$ -
853	2047	\$ -	\$ -	\$ -	\$ -	\$ -
854	2048	\$ -	\$ -	\$ -	\$ -	\$ -
855	2049	\$ -	\$ -	\$ -	\$ -	\$ -
856	2050	\$ -	\$ -	\$ -	\$ -	\$ -
857	2051	\$ -	\$ -	\$ -	\$ -	\$ -
858	2052	\$ -	\$ -	\$ -	\$ -	\$ -
859	2053	\$ -	\$ -	\$ -	\$ -	\$ -
860	2054	\$ -	\$ -	\$ -	\$ -	\$ -
861	2055	\$ -	\$ -	\$ -	\$ -	\$ -
862	2056	\$ -	\$ -	\$ -	\$ -	\$ -
863						
864	Project Totals			\$ 37,189,605	\$ 37,189,605	

Worksheet G

Project 17: Johnson Tap - Massard 69 kV Line - rebuild and convert line to 161 kV operation and build new 161 kV section. Also convert substation facilities to 161 kV.
UID - 10701

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
865	Investment	\$ 1,282,392	Current Year			2017
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			11.01%
867	Service Month (1-12)	6				
868	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	23,316
869	CIAC (Yes or No)	No				
870	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
872	2012	\$ 1,282,392	\$ 15,072	\$ 1,267,320	\$ 139,749	\$ 139,749
873	2013	\$ 1,267,320	\$ 26,717	\$ 1,240,604	\$ 226,704	\$ 226,704
874	2014	\$ 1,240,604	\$ 26,717	\$ 1,213,887	\$ 177,450	\$ 177,450
875	2015	\$ 1,213,887	\$ 29,823	\$ 1,184,064	\$ 166,349	\$ 166,349
876	2016	\$ 1,184,064	\$ 29,823	\$ 1,154,241	\$ 163,782	\$ 163,782
877	2017	\$ 1,154,241	\$ 23,316	\$ 1,130,925	\$ 149,131	\$ 149,131
878	2018	\$ -	\$ -	\$ -	\$ -	\$ -
879	2019	\$ -	\$ -	\$ -	\$ -	\$ -
880	2020	\$ -	\$ -	\$ -	\$ -	\$ -
881	2021	\$ -	\$ -	\$ -	\$ -	\$ -
882	2022	\$ -	\$ -	\$ -	\$ -	\$ -
883	2023	\$ -	\$ -	\$ -	\$ -	\$ -
884	2024	\$ -	\$ -	\$ -	\$ -	\$ -
885	2025	\$ -	\$ -	\$ -	\$ -	\$ -
886	2026	\$ -	\$ -	\$ -	\$ -	\$ -
887	2027	\$ -	\$ -	\$ -	\$ -	\$ -
888	2028	\$ -	\$ -	\$ -	\$ -	\$ -
889	2029	\$ -	\$ -	\$ -	\$ -	\$ -
890	2030	\$ -	\$ -	\$ -	\$ -	\$ -
891	2031	\$ -	\$ -	\$ -	\$ -	\$ -
892	2032	\$ -	\$ -	\$ -	\$ -	\$ -
893	2033	\$ -	\$ -	\$ -	\$ -	\$ -
894	2034	\$ -	\$ -	\$ -	\$ -	\$ -
895	2035	\$ -	\$ -	\$ -	\$ -	\$ -
896	2036	\$ -	\$ -	\$ -	\$ -	\$ -
897	2037	\$ -	\$ -	\$ -	\$ -	\$ -
898	2038	\$ -	\$ -	\$ -	\$ -	\$ -
899	2039	\$ -	\$ -	\$ -	\$ -	\$ -
900	2040	\$ -	\$ -	\$ -	\$ -	\$ -
901	2041	\$ -	\$ -	\$ -	\$ -	\$ -
902	2042	\$ -	\$ -	\$ -	\$ -	\$ -
903	2043	\$ -	\$ -	\$ -	\$ -	\$ -
904	2044	\$ -	\$ -	\$ -	\$ -	\$ -
905	2045	\$ -	\$ -	\$ -	\$ -	\$ -
906	2046	\$ -	\$ -	\$ -	\$ -	\$ -
907	2047	\$ -	\$ -	\$ -	\$ -	\$ -
908	2048	\$ -	\$ -	\$ -	\$ -	\$ -
909	2049	\$ -	\$ -	\$ -	\$ -	\$ -
910	2050	\$ -	\$ -	\$ -	\$ -	\$ -
911	2051	\$ -	\$ -	\$ -	\$ -	\$ -
912	2052	\$ -	\$ -	\$ -	\$ -	\$ -
913	2053	\$ -	\$ -	\$ -	\$ -	\$ -
914	2054	\$ -	\$ -	\$ -	\$ -	\$ -
915	2055	\$ -	\$ -	\$ -	\$ -	\$ -
916	2056	\$ -	\$ -	\$ -	\$ -	\$ -
917						
918	Project Totals				\$ 1,023,164	\$ 1,023,164

Worksheet G

Project 18: Arcadia Substation - convert 345 kV portion of substation to breaker and half configuration

UID - 10876

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
919	Investment	\$ 5,860,308	Current Year			2017
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			11.01%
921	Service Month (1-12)	3				
922	Useful Life	55	Annual Depreciation Expense	(Investment / Useful Life)	\$	106,551
923	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
926	2012	\$ 5,860,308	\$ 103,313	\$ 5,756,995	\$ 912,868	\$ 912,868
927	2013	\$ 5,756,995	\$ 122,090	\$ 5,634,906	\$ 1,030,505	\$ 1,030,505
928	2014	\$ 5,634,906	\$ 122,090	\$ 5,512,816	\$ 806,686	\$ 806,686
929	2015	\$ 5,512,816	\$ 136,286	\$ 5,376,530	\$ 756,263	\$ 756,263
930	2016	\$ 5,376,530	\$ 136,286	\$ 5,240,243	\$ 744,509	\$ 744,509
931	2017	\$ 5,240,243	\$ 106,551	\$ 5,133,692	\$ 677,709	\$ 677,709
932	2018	\$ -	\$ -	\$ -	\$ -	\$ -
933	2019	\$ -	\$ -	\$ -	\$ -	\$ -
934	2020	\$ -	\$ -	\$ -	\$ -	\$ -
935	2021	\$ -	\$ -	\$ -	\$ -	\$ -
936	2022	\$ -	\$ -	\$ -	\$ -	\$ -
937	2023	\$ -	\$ -	\$ -	\$ -	\$ -
938	2024	\$ -	\$ -	\$ -	\$ -	\$ -
939	2025	\$ -	\$ -	\$ -	\$ -	\$ -
940	2026	\$ -	\$ -	\$ -	\$ -	\$ -
941	2027	\$ -	\$ -	\$ -	\$ -	\$ -
942	2028	\$ -	\$ -	\$ -	\$ -	\$ -
943	2029	\$ -	\$ -	\$ -	\$ -	\$ -
944	2030	\$ -	\$ -	\$ -	\$ -	\$ -
945	2031	\$ -	\$ -	\$ -	\$ -	\$ -
946	2032	\$ -	\$ -	\$ -	\$ -	\$ -
947	2033	\$ -	\$ -	\$ -	\$ -	\$ -
948	2034	\$ -	\$ -	\$ -	\$ -	\$ -
949	2035	\$ -	\$ -	\$ -	\$ -	\$ -
950	2036	\$ -	\$ -	\$ -	\$ -	\$ -
951	2037	\$ -	\$ -	\$ -	\$ -	\$ -
952	2038	\$ -	\$ -	\$ -	\$ -	\$ -
953	2039	\$ -	\$ -	\$ -	\$ -	\$ -
954	2040	\$ -	\$ -	\$ -	\$ -	\$ -
955	2041	\$ -	\$ -	\$ -	\$ -	\$ -
956	2042	\$ -	\$ -	\$ -	\$ -	\$ -
957	2043	\$ -	\$ -	\$ -	\$ -	\$ -
958	2044	\$ -	\$ -	\$ -	\$ -	\$ -
959	2045	\$ -	\$ -	\$ -	\$ -	\$ -
960	2046	\$ -	\$ -	\$ -	\$ -	\$ -
961	2047	\$ -	\$ -	\$ -	\$ -	\$ -
962	2048	\$ -	\$ -	\$ -	\$ -	\$ -
963	2049	\$ -	\$ -	\$ -	\$ -	\$ -
964	2050	\$ -	\$ -	\$ -	\$ -	\$ -
965	2051	\$ -	\$ -	\$ -	\$ -	\$ -
966	2052	\$ -	\$ -	\$ -	\$ -	\$ -
967	2053	\$ -	\$ -	\$ -	\$ -	\$ -
968	2054	\$ -	\$ -	\$ -	\$ -	\$ -
969	2055	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
971	Project Totals				\$ 4,928,540	\$ 4,928,540

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138 kV bus tie transformer and convert 138kV section to breaker and half configuration
 UID - 10876A BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
973	\$ 4,457,578					2017
974	2012					NPCC w/o incentives, less depreciation 11.01%
975	3					
976	55					Annual Depreciation Expense (Investment / Useful Life) \$ 81,047
977	No					CIAC (Yes or No)
978						
979						
980	2012	\$ 4,457,578	\$ 78,584	\$ 4,378,994	\$ 694,363	\$ 694,363
981	2013	\$ 4,378,994	\$ 92,866	\$ 4,286,128	\$ 783,842	\$ 783,842
982	2014	\$ 4,286,128	\$ 92,866	\$ 4,193,262	\$ 613,597	\$ 613,597
983	2015	\$ 4,193,262	\$ 103,665	\$ 4,089,597	\$ 575,243	\$ 575,243
984	2016	\$ 4,089,597	\$ 103,665	\$ 3,985,933	\$ 566,303	\$ 566,303
985	2017	\$ 3,985,933	\$ 81,047	\$ 3,904,886	\$ 515,492	\$ 515,492
986	2018	\$ -	\$ -	\$ -	\$ -	\$ -
987	2019	\$ -	\$ -	\$ -	\$ -	\$ -
988	2020	\$ -	\$ -	\$ -	\$ -	\$ -
989	2021	\$ -	\$ -	\$ -	\$ -	\$ -
990	2022	\$ -	\$ -	\$ -	\$ -	\$ -
991	2023	\$ -	\$ -	\$ -	\$ -	\$ -
992	2024	\$ -	\$ -	\$ -	\$ -	\$ -
993	2025	\$ -	\$ -	\$ -	\$ -	\$ -
994	2026	\$ -	\$ -	\$ -	\$ -	\$ -
995	2027	\$ -	\$ -	\$ -	\$ -	\$ -
996	2028	\$ -	\$ -	\$ -	\$ -	\$ -
997	2029	\$ -	\$ -	\$ -	\$ -	\$ -
998	2030	\$ -	\$ -	\$ -	\$ -	\$ -
999	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1000	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1001	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1002	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1003	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1004	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1005	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1006	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1007	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1008	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1009	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1010	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1011	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1012	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1013	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1014	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1015	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1016	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1017	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1018	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1019	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1020	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1021	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1022	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1023	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1024	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1025						
1026	Project Totals			\$ 3,748,839	\$ 3,748,839	

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation

UID - 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1027	Investment	\$ 8,216,374	Current Year		2017	
1028	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		11.01%	
1029	Service Month (1-12)	4				
1030	Useful Life	55	Annual Depreciation Expense	(Investment / Useful Life)	\$	149,389
1031	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1034	2013	\$ 8,216,374	\$ 114,116	\$ 8,102,258	\$ 1,132,424	\$ 1,132,424
1035	2014	\$ 8,102,258	\$ 171,021	\$ 7,923,968	\$ 1,154,766	\$ 1,154,766
1036	2015	\$ 7,923,968	\$ 191,078	\$ 7,732,890	\$ 1,082,489	\$ 1,082,489
1037	2016	\$ 7,732,890	\$ 191,078	\$ 7,541,811	\$ 1,066,149	\$ 1,066,149
1038	2017	\$ 7,541,811	\$ 149,389	\$ 7,392,423	\$ 971,623	\$ 971,623
1039	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1040	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1041	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1042	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1043	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1044	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1045	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1046	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1047	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1048	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1049	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1050	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1051	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1052	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1053	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1054	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1055	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1056	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1057	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1058	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1059	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1060	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1061	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1062	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1063	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1064	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1065	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1066	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1067	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1068	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1069	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1070	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1071	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1072	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1073	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1074	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1075	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1076	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1077	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1078	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1079						
1080	Project Totals			\$ 5,407,452	\$ 5,407,452	\$ 5,407,452

Worksheet G

Project 21: OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation
UID - 11439 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1081	Investment	\$	339,997	Current Year		2017
1082	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation		11.01%
1083	Service Month (1-12)		1			
1084	Useful Life		55	Annual Depreciation Expense (Investment / Useful Life)	\$	6,182
1085	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1088	2013	\$ 339,997	\$ 6,493	\$ 333,504	\$ 60,199	\$ 60,199
1089	2014	\$ 333,504	\$ 7,083	\$ 326,421	\$ 47,610	\$ 47,610
1090	2015	\$ 326,421	\$ 7,907	\$ 318,514	\$ 44,626	\$ 44,626
1091	2016	\$ 318,514	\$ 7,907	\$ 310,607	\$ 43,949	\$ 43,949
1092	2017	\$ 310,607	\$ 6,182	\$ 304,425	\$ 40,044	\$ 40,044
1093	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1094	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1095	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1096	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1097	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1098	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1099	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1100	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1101	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1102	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1103	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1104	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1105	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1106	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1107	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1108	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1109	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1110	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1111	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1112	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1113	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1114	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1115	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1116	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1117	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1118	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1119	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1120	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1121	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1122	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1123	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1124	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1125	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1126	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1127	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1128	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1129	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1130	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1131	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1132	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1133						
1134	Project Totals			\$ 236,427	\$ 236,427	

Worksheet G

Project 22: Canadian River Substation - install new 345kV substation

UID - 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1135	Investment	\$ 8,859,607	Current Year		2017	
1136	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		11.01%	
1137	Service Month (1-12)	6				
1138	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 161,084	
1139	CIAC (Yes or No)	No				
1140						
1141						
1142	2013	\$ 8,859,607	\$ 92,288	\$ 8,767,319	\$ 924,104	\$ 924,104
1143	2014	\$ 8,767,319	\$ 184,575	\$ 8,582,744	\$ 1,250,066	\$ 1,250,066
1144	2015	\$ 8,582,744	\$ 206,037	\$ 8,376,707	\$ 1,171,610	\$ 1,171,610
1145	2016	\$ 8,376,707	\$ 206,037	\$ 8,170,670	\$ 1,154,018	\$ 1,154,018
1146	2017	\$ 8,170,670	\$ 161,084	\$ 8,009,586	\$ 1,051,921	\$ 1,051,921
1147	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1148	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1149	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1150	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1151	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1152	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1153	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1154	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1155	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1156	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1157	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1158	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1159	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1160	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1161	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1162	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1163	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1164	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1165	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1166	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1167	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1168	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1169	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1170	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1171	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1172	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1173	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1174	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1175	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1176	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1177	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1178	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1179	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1180	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1181	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1182	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1183	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1184	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1185	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1186	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1187						
1188	Project Totals			\$ 5,551,719	\$ 5,551,719	

Worksheet G

Project 23: Paoli Substation - upgrade 138kV section of substation

UID - 10518 (should be 50346A)

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1189	\$ 472,837					2017
1190	2013					11.01%
1191	3					
1192	55					
1193	No					
1194						
1195						
1196	\$ 472,837	\$ 7,388	\$ 465,449	\$ 69,626	\$ 69,626	
1197	\$ 465,449	\$ 9,851	\$ 455,598	\$ 66,414	\$ 66,414	
1198	\$ 455,598	\$ 10,996	\$ 444,602	\$ 62,248	\$ 62,248	
1199	\$ 444,602	\$ 10,996	\$ 433,606	\$ 61,308	\$ 61,308	
1200	\$ 433,606	\$ 8,597	\$ 425,009	\$ 55,870	\$ 55,870	
1201	\$ -	\$ -	\$ -	\$ -	\$ -	
1202	\$ -	\$ -	\$ -	\$ -	\$ -	
1203	\$ -	\$ -	\$ -	\$ -	\$ -	
1204	\$ -	\$ -	\$ -	\$ -	\$ -	
1205	\$ -	\$ -	\$ -	\$ -	\$ -	
1206	\$ -	\$ -	\$ -	\$ -	\$ -	
1207	\$ -	\$ -	\$ -	\$ -	\$ -	
1208	\$ -	\$ -	\$ -	\$ -	\$ -	
1209	\$ -	\$ -	\$ -	\$ -	\$ -	
1210	\$ -	\$ -	\$ -	\$ -	\$ -	
1211	\$ -	\$ -	\$ -	\$ -	\$ -	
1212	\$ -	\$ -	\$ -	\$ -	\$ -	
1213	\$ -	\$ -	\$ -	\$ -	\$ -	
1214	\$ -	\$ -	\$ -	\$ -	\$ -	
1215	\$ -	\$ -	\$ -	\$ -	\$ -	
1216	\$ -	\$ -	\$ -	\$ -	\$ -	
1217	\$ -	\$ -	\$ -	\$ -	\$ -	
1218	\$ -	\$ -	\$ -	\$ -	\$ -	
1219	\$ -	\$ -	\$ -	\$ -	\$ -	
1220	\$ -	\$ -	\$ -	\$ -	\$ -	
1221	\$ -	\$ -	\$ -	\$ -	\$ -	
1222	\$ -	\$ -	\$ -	\$ -	\$ -	
1223	\$ -	\$ -	\$ -	\$ -	\$ -	
1224	\$ -	\$ -	\$ -	\$ -	\$ -	
1225	\$ -	\$ -	\$ -	\$ -	\$ -	
1226	\$ -	\$ -	\$ -	\$ -	\$ -	
1227	\$ -	\$ -	\$ -	\$ -	\$ -	
1228	\$ -	\$ -	\$ -	\$ -	\$ -	
1229	\$ -	\$ -	\$ -	\$ -	\$ -	
1230	\$ -	\$ -	\$ -	\$ -	\$ -	
1231	\$ -	\$ -	\$ -	\$ -	\$ -	
1232	\$ -	\$ -	\$ -	\$ -	\$ -	
1233	\$ -	\$ -	\$ -	\$ -	\$ -	
1234	\$ -	\$ -	\$ -	\$ -	\$ -	
1235	\$ -	\$ -	\$ -	\$ -	\$ -	
1236	\$ -	\$ -	\$ -	\$ -	\$ -	
1237	\$ -	\$ -	\$ -	\$ -	\$ -	
1238	\$ -	\$ -	\$ -	\$ -	\$ -	
1239	\$ -	\$ -	\$ -	\$ -	\$ -	
1240	\$ -	\$ -	\$ -	\$ -	\$ -	
1241	\$ -	\$ -	\$ -	\$ -	\$ -	
1242	Project Totals			\$ 315,465	\$ 315,465	

Worksheet G

Project 24: Paoli Substation - replace 138 / 69 kV transformer and rebuild 69kV section

UID - 50346

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1243	\$ 960,003					2017	
1244	2013					11.01%	
1245	3						
1246	55						
1247	No						
1248							
1249							
1250	\$ 960,003	\$ 15,000	\$ 945,003	\$ 141,361	\$ 141,361		
1251	\$ 945,003	\$ 20,000	\$ 925,003	\$ 134,840	\$ 134,840		
1252	\$ 925,003	\$ 22,326	\$ 902,677	\$ 126,383	\$ 126,383		
1253	\$ 902,677	\$ 22,326	\$ 880,352	\$ 124,473	\$ 124,473		
1254	\$ 880,352	\$ 17,455	\$ 862,897	\$ 113,433	\$ 113,433		
1255	\$ -	\$ -	\$ -	\$ -	\$ -		
1256	\$ -	\$ -	\$ -	\$ -	\$ -		
1257	\$ -	\$ -	\$ -	\$ -	\$ -		
1258	\$ -	\$ -	\$ -	\$ -	\$ -		
1259	\$ -	\$ -	\$ -	\$ -	\$ -		
1260	\$ -	\$ -	\$ -	\$ -	\$ -		
1261	\$ -	\$ -	\$ -	\$ -	\$ -		
1262	\$ -	\$ -	\$ -	\$ -	\$ -		
1263	\$ -	\$ -	\$ -	\$ -	\$ -		
1264	\$ -	\$ -	\$ -	\$ -	\$ -		
1265	\$ -	\$ -	\$ -	\$ -	\$ -		
1266	\$ -	\$ -	\$ -	\$ -	\$ -		
1267	\$ -	\$ -	\$ -	\$ -	\$ -		
1268	\$ -	\$ -	\$ -	\$ -	\$ -		
1269	\$ -	\$ -	\$ -	\$ -	\$ -		
1270	\$ -	\$ -	\$ -	\$ -	\$ -		
1271	\$ -	\$ -	\$ -	\$ -	\$ -		
1272	\$ -	\$ -	\$ -	\$ -	\$ -		
1273	\$ -	\$ -	\$ -	\$ -	\$ -		
1274	\$ -	\$ -	\$ -	\$ -	\$ -		
1275	\$ -	\$ -	\$ -	\$ -	\$ -		
1276	\$ -	\$ -	\$ -	\$ -	\$ -		
1277	\$ -	\$ -	\$ -	\$ -	\$ -		
1278	\$ -	\$ -	\$ -	\$ -	\$ -		
1279	\$ -	\$ -	\$ -	\$ -	\$ -		
1280	\$ -	\$ -	\$ -	\$ -	\$ -		
1281	\$ -	\$ -	\$ -	\$ -	\$ -		
1282	\$ -	\$ -	\$ -	\$ -	\$ -		
1283	\$ -	\$ -	\$ -	\$ -	\$ -		
1284	\$ -	\$ -	\$ -	\$ -	\$ -		
1285	\$ -	\$ -	\$ -	\$ -	\$ -		
1286	\$ -	\$ -	\$ -	\$ -	\$ -		
1287	\$ -	\$ -	\$ -	\$ -	\$ -		
1288	\$ -	\$ -	\$ -	\$ -	\$ -		
1289	\$ -	\$ -	\$ -	\$ -	\$ -		
1290	\$ -	\$ -	\$ -	\$ -	\$ -		
1291	\$ -	\$ -	\$ -	\$ -	\$ -		
1292	\$ -	\$ -	\$ -	\$ -	\$ -		
1293	\$ -	\$ -	\$ -	\$ -	\$ -		
1294	\$ -	\$ -	\$ -	\$ -	\$ -		
1295	\$ -	\$ -	\$ -	\$ -	\$ -		
1296	Project Totals		\$ 640,490	\$ 640,490	\$ 640,490		

Worksheet G

Project 25: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV line

UID - 11133

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1297	Investment	\$ 1,551,082	Current Year			2017
1298	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.01%
1299	Service Month (1-12)	1				
1300	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	28,201
1301	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1304	2013	\$ 1,551,082	\$ 29,621	\$ 1,521,461	\$ 274,529	\$ 274,529
1305	2014	\$ 1,521,461	\$ 32,314	\$ 1,489,147	\$ 217,200	\$ 217,200
1306	2015	\$ 1,489,147	\$ 36,072	\$ 1,453,075	\$ 203,585	\$ 203,585
1307	2016	\$ 1,453,075	\$ 36,072	\$ 1,417,004	\$ 200,495	\$ 200,495
1308	2017	\$ 1,417,004	\$ 28,201	\$ 1,388,802	\$ 182,681	\$ 182,681
1309	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1310	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1311	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1312	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1313	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1314	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1315	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1316	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1317	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1318	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1319	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1320	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1321	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1322	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1323	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1324	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1325	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1326	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1327	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1328	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1329	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1330	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1331	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1332	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1333	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1334	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1335	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1336	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1337	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1338	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1339	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1340	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1341	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1342	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1343	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1344	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1345	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1346	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1347	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1348	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1349						
1350	Project Totals			\$ 1,078,490	\$ 1,078,490	

Worksheet G

Project 26: Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminating the Oak Grove - Hwy 69 kV line.
UID - 50594 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1351	Investment	\$	2,326,622	Current Year		2017
1352	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation		11.01%
1353	Service Month (1-12)		1			
1354	Useful Life		55	Annual Depreciation Expense (Investment / Useful Life)	\$	42,302
1355	CIAC (Yes or No)		No			
1356	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement
1357						Rev. Req. for SPP Allocation
1358	2013	\$	2,326,622	\$ 44,431	\$ 2,282,191	\$ 411,794
1359	2014	\$	2,282,191	\$ 48,471	\$ 2,233,719	\$ 325,799
1360	2015	\$	2,233,719	\$ 54,107	\$ 2,179,612	\$ 305,377
1361	2016	\$	2,179,612	\$ 54,107	\$ 2,125,504	\$ 300,743
1362	2017	\$	2,125,504	\$ 42,302	\$ 2,083,202	\$ 274,021
1363	2018	\$	-	\$ -	\$ -	\$ -
1364	2019	\$	-	\$ -	\$ -	\$ -
1365	2020	\$	-	\$ -	\$ -	\$ -
1366	2021	\$	-	\$ -	\$ -	\$ -
1367	2022	\$	-	\$ -	\$ -	\$ -
1368	2023	\$	-	\$ -	\$ -	\$ -
1369	2024	\$	-	\$ -	\$ -	\$ -
1370	2025	\$	-	\$ -	\$ -	\$ -
1371	2026	\$	-	\$ -	\$ -	\$ -
1372	2027	\$	-	\$ -	\$ -	\$ -
1373	2028	\$	-	\$ -	\$ -	\$ -
1374	2029	\$	-	\$ -	\$ -	\$ -
1375	2030	\$	-	\$ -	\$ -	\$ -
1376	2031	\$	-	\$ -	\$ -	\$ -
1377	2032	\$	-	\$ -	\$ -	\$ -
1378	2033	\$	-	\$ -	\$ -	\$ -
1379	2034	\$	-	\$ -	\$ -	\$ -
1380	2035	\$	-	\$ -	\$ -	\$ -
1381	2036	\$	-	\$ -	\$ -	\$ -
1382	2037	\$	-	\$ -	\$ -	\$ -
1383	2038	\$	-	\$ -	\$ -	\$ -
1384	2039	\$	-	\$ -	\$ -	\$ -
1385	2040	\$	-	\$ -	\$ -	\$ -
1386	2041	\$	-	\$ -	\$ -	\$ -
1387	2042	\$	-	\$ -	\$ -	\$ -
1388	2043	\$	-	\$ -	\$ -	\$ -
1389	2044	\$	-	\$ -	\$ -	\$ -
1390	2045	\$	-	\$ -	\$ -	\$ -
1391	2046	\$	-	\$ -	\$ -	\$ -
1392	2047	\$	-	\$ -	\$ -	\$ -
1393	2048	\$	-	\$ -	\$ -	\$ -
1394	2049	\$	-	\$ -	\$ -	\$ -
1395	2050	\$	-	\$ -	\$ -	\$ -
1396	2051	\$	-	\$ -	\$ -	\$ -
1397	2052	\$	-	\$ -	\$ -	\$ -
1398	2053	\$	-	\$ -	\$ -	\$ -
1399	2054	\$	-	\$ -	\$ -	\$ -
1400	2055	\$	-	\$ -	\$ -	\$ -
1401	2056	\$	-	\$ -	\$ -	\$ -
1402	2057	\$	-	\$ -	\$ -	\$ -
1403						
1404	Project Totals	\$			\$ 1,617,734	\$ 1,617,734

Worksheet G

Project 27: Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CTs at Classen

UID - 11339

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1405	Investment	\$ 101,258	Current Year		2017	
1406	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		11.01%	
1407	Service Month (1-12)	12				
1408	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 1,841		
1409	CIAC (Yes or No)	No				
1411						
1412	2013	\$ 101,258	\$ -	\$ 101,258	\$ 1,036	\$ 1,036
1413	2014	\$ 101,258	\$ 2,110	\$ 99,148	\$ 14,417	\$ 14,417
1414	2015	\$ 99,148	\$ 2,355	\$ 96,794	\$ 13,511	\$ 13,511
1415	2016	\$ 96,794	\$ 2,355	\$ 94,439	\$ 13,310	\$ 13,310
1416	2017	\$ 94,439	\$ 1,841	\$ 92,598	\$ 12,139	\$ 12,139
1417	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1418	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1419	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1420	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1421	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1422	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1423	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1424	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1425	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1426	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1427	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1428	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1429	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1430	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1431	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1432	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1433	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1434	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1435	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1436	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1437	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1438	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1439	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1440	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1441	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1442	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1443	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1444	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1445	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1446	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1447	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1448	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1449	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1450	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1451	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1452	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1453	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1454	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1455	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1456	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1457						
1458	Project Totals			\$ 54,413	\$ 54,413	

Worksheet G

Project 28: Lula Substation - install 9 MVAR of 69 kV capacitors

UID - 50408

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1459	Investment	\$	611,252	Current Year		2017
1460	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation		11.01%
1461	Service Month (1-12)		6			
1462	Useful Life		55	Annual Depreciation Expense (Investment / Useful Life)		\$ 11,114
1463	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1466	2013	\$ 611,252	\$ 6,367	\$ 604,885	\$ 61,882	\$ 61,882
1467	2014	\$ 604,885	\$ 12,734	\$ 592,150	\$ 86,246	\$ 86,246
1468	2015	\$ 592,150	\$ 14,215	\$ 577,935	\$ 80,833	\$ 80,833
1469	2016	\$ 577,935	\$ 14,215	\$ 563,720	\$ 79,619	\$ 79,619
1470	2017	\$ 563,720	\$ 11,114	\$ 552,606	\$ 72,575	\$ 72,575
1471	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1472	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1473	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1474	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1475	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1476	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1477	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1478	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1479	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1480	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1481	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1482	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1483	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1484	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1485	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1486	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1487	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1488	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1489	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1490	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1491	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1492	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1493	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1494	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1495	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1496	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1497	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1498	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1499	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1500	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1501	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1502	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1503	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1504	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1505	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1506	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1507	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1508	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1509	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1510	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1511						
1512	Project Totals			\$ 381,156	\$ 381,156	

Worksheet G

Project 29: Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A.
UID - 50529 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1513	Investment	\$	917,217	Current Year		2017
1514	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation		11.01%
1515	Service Month (1-12)		12			
1516	Useful Life		55	Annual Depreciation Expense (Investment / Useful Life)	\$	16,677
1517	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1520	2013	\$ 917,217	\$ -	\$ 917,217	\$ 9,793	\$ 9,793
1521	2014	\$ 917,217	\$ 19,109	\$ 898,108	\$ 130,590	\$ 130,590
1522	2015	\$ 898,108	\$ 21,331	\$ 876,778	\$ 122,382	\$ 122,382
1523	2016	\$ 876,778	\$ 21,331	\$ 855,447	\$ 120,568	\$ 120,568
1524	2017	\$ 855,447	\$ 16,677	\$ 838,770	\$ 109,955	\$ 109,955
1525	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1526	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1527	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1528	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1529	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1530	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1531	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1532	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1533	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1534	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1535	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1536	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1537	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1538	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1539	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1540	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1541	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1542	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1543	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1544	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1545	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1546	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1547	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1548	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1549	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1550	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1551	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1552	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1553	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1554	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1555	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1556	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1557	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1558	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1559	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1560	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1561	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1562	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1563	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1564	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1565						
1566	Project Totals			\$	493,289	\$ 493,289

Worksheet G

Project 30: Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Also replace 2 wave traps, 1 - 161 kV breaker, 3 161 kV switches and increase CT ratios at Five Tribes
UID - 10875 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details		Current Year	2017		
1567	Investment	\$ 2,923,926				
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation	11.01%		
1569	Service Month (1-12)	12				
1570	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 53,162		
1571	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1574	2013	\$ 2,923,926	\$ -	\$ 2,923,926	\$ 381,818	\$ 381,818
1575	2014	\$ 2,923,926	\$ 64,976	\$ 2,858,949	\$ 442,551	\$ 442,551
1576	2015	\$ 2,858,949	\$ 67,998	\$ 2,790,951	\$ 389,671	\$ 389,671
1577	2016	\$ 2,790,951	\$ 67,998	\$ 2,722,953	\$ 383,884	\$ 383,884
1578	2017	\$ 2,722,953	\$ 53,162	\$ 2,669,791	\$ 350,071	\$ 350,071
1579	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1580	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1581	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1582	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1583	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1584	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1585	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1586	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1587	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1588	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1589	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1590	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1591	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1592	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1593	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1594	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1595	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1596	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1597	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1598	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1599	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1600	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1601	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1602	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1603	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1604	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1605	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1606	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1607	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1608	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1609	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1610	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1611	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1612	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1613	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1614	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1615	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1616	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1617	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1618	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1619						
1620	Project Totals			\$ 1,947,994	\$ 1,947,994	

Worksheet G

Project 31: Cushing - Stillwater 138 kV Line - convert 23 miles of 69 kV line to 138 kV operation including associated substation facilities.
UID - 11129, 11130, 11131 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1621	Investment	\$ 6,020,116	Current Year	2017		
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		11.01%	
1623	Service Month (1-12)	12				
1624	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 109,457	
1625	CIAC (Yes or No)	No				
1626						
1627						
1628	2013	\$ 6,020,116	\$ -	\$ 6,020,116	\$ 76,997	\$ 76,997
1629	2014	\$ 6,020,116	\$ 125,419	\$ 5,894,697	\$ 857,124	\$ 857,124
1630	2015	\$ 5,894,697	\$ 140,003	\$ 5,754,694	\$ 803,252	\$ 803,252
1631	2016	\$ 5,754,694	\$ 140,003	\$ 5,614,692	\$ 791,342	\$ 791,342
1632	2017	\$ 5,614,692	\$ 109,457	\$ 5,505,235	\$ 721,687	\$ 721,687
1633	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1634	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1635	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1636	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1637	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1638	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1639	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1640	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1641	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1642	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1643	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1644	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1645	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1646	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1647	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1648	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1649	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1650	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1651	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1652	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1653	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1654	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1655	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1656	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1657	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1658	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1659	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1660	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1661	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1662	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1663	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1664	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1665	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1666	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1667	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1668	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1669	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1670	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1671	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1672	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1673						
1674	Project Totals			\$ 3,250,402	\$ 3,250,402	

Worksheet G

Project 32: Kolache Substation - install 69 kv capacitors

UID - 50098

100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1675	Investment \$ 693,192		Current Year		2017	
1676	Service Year (yyyy) 2014		NPCC w/o incentives, less depreciation		11.01%	
1677	Service Month (1-12) 2					
1678	Useful Life 55	Annual Depreciation Expense	(Investment / Useful Life)	\$	12,603	
1679	CIAC (Yes or No) No					
1680						
1681						
1682	2014	\$ 693,192	\$ 12,035	\$ 681,157	\$ 89,463	\$ 89,463
1683	2015	\$ 681,157	\$ 16,121	\$ 665,037	\$ 92,765	\$ 92,765
1684	2016	\$ 665,037	\$ 16,121	\$ 648,916	\$ 91,396	\$ 91,396
1685	2017	\$ 648,916	\$ 12,603	\$ 636,312	\$ 83,364	\$ 83,364
1686	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1687	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1688	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1689	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1690	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1691	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1692	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1693	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1694	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1695	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1696	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1697	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1698	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1699	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1700	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1701	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1702	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1703	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1704	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1705	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1706	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1707	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1708	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1709	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1710	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1711	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1712	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1713	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1714	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1715	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1716	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1717	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1718	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1719	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1720	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1721	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1722	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1723	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1724	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1725	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1726	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1727						
1728	Project Totals			\$ 356,989	\$ 356,989	

Worksheet G

Project 33: Renfrow - Medford Tap 138 kV Line - construct 4 mile of new line & install 3-way switch at Medford Tap
 UID - 50622 & 50630 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1729	Investment	\$ 2,135,306	Current Year			2017
1730	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.01%
1731	Service Month (1-12)	3				
1732	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	38,824
1733	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1736	2014	\$ 2,135,306	\$ 31,806	\$ 2,103,500	\$ 247,812	\$ 247,812
1737	2015	\$ 2,103,500	\$ 49,088	\$ 2,054,412	\$ 283,021	\$ 283,021
1738	2016	\$ 2,054,412	\$ 49,088	\$ 2,005,325	\$ 278,854	\$ 278,854
1739	2017	\$ 2,005,325	\$ 38,824	\$ 1,966,501	\$ 257,501	\$ 257,501
1740	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1741	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1742	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1743	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1744	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1745	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1746	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1747	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1748	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1749	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1750	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1751	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1752	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1753	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1754	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1755	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1756	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1757	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1758	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1759	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1760	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1761	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1762	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1763	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1764	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1765	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1766	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1767	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1768	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1769	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1770	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1771	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1772	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1773	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1774	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1775	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1776	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1777	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1778	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1779	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1780	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1781						
1782	Project Totals				\$ 1,067,187	\$ 1,067,187

Worksheet G

Project 34: Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC

UID - 10792

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1783	Investment	\$ 7,449,800	Current Year		2017	
1784	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.01%
1785	Service Month (1-12)	4				
1786	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)			\$ 135,451
1787	CIAC (Yes or No)	No				
1789	2014	\$ 7,449,800	\$ 103,463	\$ 7,346,337	\$ 786,494	\$ 786,494
1791	2015	\$ 7,346,337	\$ 173,239	\$ 7,173,098	\$ 999,836	\$ 999,836
1792	2016	\$ 7,173,098	\$ 173,239	\$ 6,999,859	\$ 985,136	\$ 985,136
1793	2017	\$ 6,999,859	\$ 135,451	\$ 6,864,408	\$ 898,776	\$ 898,776
1794	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1795	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1796	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1797	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1798	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1799	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1800	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1801	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1802	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1803	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1804	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1805	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1806	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1807	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1808	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1809	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1810	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1811	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1812	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1813	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1814	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1815	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1816	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1817	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1818	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1819	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1820	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1821	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1822	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1823	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1824	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1825	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1826	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1827	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1828	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1829	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1830	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1831	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1832	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1833	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1834	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1835	Project Totals			\$ 3,670,242	\$ 3,670,242	

Worksheet G

Project 35: Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV Line

UID - 50587

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1837	Investment	\$ 5,972,510	Current Year		2017	
1838	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.01%
1839	Service Month (1-12)	4				
1840	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)			\$ 108,591
1841	CIAC (Yes or No)	No				
1842						
1843						
1844	2014	\$ 5,972,510	\$ 82,877	\$ 5,889,633	\$ 630,007	\$ 630,007
1845	2015	\$ 5,889,633	\$ 138,771	\$ 5,750,862	\$ 800,902	\$ 800,902
1846	2016	\$ 5,750,862	\$ 138,771	\$ 5,612,092	\$ 789,126	\$ 789,126
1847	2017	\$ 5,612,092	\$ 108,591	\$ 5,503,501	\$ 720,583	\$ 720,583
1848	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1849	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1850	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1851	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1852	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1853	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1854	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1855	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1856	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1857	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1858	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1859	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1860	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1861	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1862	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1863	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1864	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1865	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1866	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1867	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1868	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1869	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1870	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1871	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1872	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1873	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1874	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1875	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1876	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1877	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1878	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1879	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1880	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1881	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1882	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1883	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1884	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1885	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1886	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1887	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1888	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1889						
1890	Project Totals			\$ 2,940,618	\$ 2,940,618	

Worksheet G

Project 36: Renfrow Substation - install 345 / 138 kv transformer & new 138 kV section in new substation
 UID - 50586 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1891	Investment \$ 6,796,769		Current Year		2017	
1892	Service Year (yyyy) 2014	NPCC w/o incentives, less depreciation			11.01%	
1893	Service Month (1-12) 4					
1894	Useful Life 55	Annual Depreciation Expense	(Investment / Useful Life)	\$	123,578	
1895	CIAC (Yes or No) No					
1896						
1897						
1898	2014	\$ 6,796,769	\$ 93,970	\$ 6,702,799	\$ 714,333	\$ 714,333
1899	2015	\$ 6,702,799	\$ 158,071	\$ 6,544,728	\$ 908,787	\$ 908,787
1900	2016	\$ 6,544,728	\$ 158,071	\$ 6,386,656	\$ 895,352	\$ 895,352
1901	2017	\$ 6,386,656	\$ 123,578	\$ 6,263,079	\$ 820,035	\$ 820,035
1902	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1903	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1904	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1905	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1906	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1907	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1908	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1909	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1910	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1911	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1912	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1913	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1914	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1915	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1916	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1917	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1918	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1919	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1920	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1921	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1922	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1923	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1924	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1925	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1926	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1927	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1928	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1929	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1930	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1931	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1932	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1933	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1934	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1935	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1936	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1937	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1938	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1939	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1940	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1941	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1942	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1943						
1944	Project Totals			\$ 3,338,506	\$ 3,338,506	

Worksheet G

Project 37: Grant County Substation - construct 138 kV section in new substation

UID - 50588

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1945						2017
1946	\$ 2,798,276					11.01%
1947	2014					
1948	4					
1949	55					
1950	No					
1951						
1952	\$ 2,798,276	\$ 38,866	\$ 2,759,410	\$ 295,448	\$ 295,448	
1953	\$ 2,759,410	\$ 65,078	\$ 2,694,332	\$ 375,590	\$ 375,590	
1954	\$ 2,694,332	\$ 65,078	\$ 2,629,254	\$ 370,068	\$ 370,068	
1955	\$ 2,629,254	\$ 50,878	\$ 2,578,377	\$ 337,595	\$ 337,595	
1956	\$ -	\$ -	\$ -	\$ -	\$ -	
1957	\$ -	\$ -	\$ -	\$ -	\$ -	
1958	\$ -	\$ -	\$ -	\$ -	\$ -	
1959	\$ -	\$ -	\$ -	\$ -	\$ -	
1960	\$ -	\$ -	\$ -	\$ -	\$ -	
1961	\$ -	\$ -	\$ -	\$ -	\$ -	
1962	\$ -	\$ -	\$ -	\$ -	\$ -	
1963	\$ -	\$ -	\$ -	\$ -	\$ -	
1964	\$ -	\$ -	\$ -	\$ -	\$ -	
1965	\$ -	\$ -	\$ -	\$ -	\$ -	
1966	\$ -	\$ -	\$ -	\$ -	\$ -	
1967	\$ -	\$ -	\$ -	\$ -	\$ -	
1968	\$ -	\$ -	\$ -	\$ -	\$ -	
1969	\$ -	\$ -	\$ -	\$ -	\$ -	
1970	\$ -	\$ -	\$ -	\$ -	\$ -	
1971	\$ -	\$ -	\$ -	\$ -	\$ -	
1972	\$ -	\$ -	\$ -	\$ -	\$ -	
1973	\$ -	\$ -	\$ -	\$ -	\$ -	
1974	\$ -	\$ -	\$ -	\$ -	\$ -	
1975	\$ -	\$ -	\$ -	\$ -	\$ -	
1976	\$ -	\$ -	\$ -	\$ -	\$ -	
1977	\$ -	\$ -	\$ -	\$ -	\$ -	
1978	\$ -	\$ -	\$ -	\$ -	\$ -	
1979	\$ -	\$ -	\$ -	\$ -	\$ -	
1980	\$ -	\$ -	\$ -	\$ -	\$ -	
1981	\$ -	\$ -	\$ -	\$ -	\$ -	
1982	\$ -	\$ -	\$ -	\$ -	\$ -	
1983	\$ -	\$ -	\$ -	\$ -	\$ -	
1984	\$ -	\$ -	\$ -	\$ -	\$ -	
1985	\$ -	\$ -	\$ -	\$ -	\$ -	
1986	\$ -	\$ -	\$ -	\$ -	\$ -	
1987	\$ -	\$ -	\$ -	\$ -	\$ -	
1988	\$ -	\$ -	\$ -	\$ -	\$ -	
1989	\$ -	\$ -	\$ -	\$ -	\$ -	
1990	\$ -	\$ -	\$ -	\$ -	\$ -	
1991	\$ -	\$ -	\$ -	\$ -	\$ -	
1992	\$ -	\$ -	\$ -	\$ -	\$ -	
1993	\$ -	\$ -	\$ -	\$ -	\$ -	
1994	\$ -	\$ -	\$ -	\$ -	\$ -	
1995	\$ -	\$ -	\$ -	\$ -	\$ -	
1996	\$ -	\$ -	\$ -	\$ -	\$ -	
1997	\$ -	\$ -	\$ -	\$ -	\$ -	
1998				\$ 1,378,701	\$ 1,378,701	

Project Totals

\$ 1,378,701 \$ 1,378,701

Worksheet G

Project 38: Grant County Substation - install 138 / 69 kV transformer and 69 kV section in new substation
 UID - 50589 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1999						
2000						
2001						
2002						
2003						
2004						
2005						
2006						
2007						
2008						
2009						
2010						
2011						
2012						
2013						
2014						
2015						
2016						
2017						
2018						
2019						
2020						
2021						
2022						
2023						
2024						
2025						
2026						
2027						
2028						
2029						
2030						
2031						
2032						
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2034						
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2047						
2048						
2049						
2050						
2051						
2052						
2053						
2054						
2055						
2056						
2057						
2058						
Project Totals				\$ 1,627,672	\$ 1,627,672	

Worksheet G

Project 39: Ft. Smith - Colony 161kV Line - reconductor 2.2 miles of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.
UID - 10300

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2053	Investment	\$ 2,126,169	Current Year			2017
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.01%
2055	Service Month (1-12)	7				
2056	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 38,658	
2057	CIAC (Yes or No)	No				
2058						
2059						
2060						
2061						
2062						
2063						
2064						
2065						
2066						
2067						
2068						
2069						
2070						
2071						
2072						
2073						
2074						
2075						
2076						
2077						
2078						
2079						
2080						
2081						
2082						
2083						
2084						
2085						
2086						
2087						
2088						
2089						
2090						
2091						
2092						
2093						
2094						
2095						
2096						
2097						
2098						
2099						
2100						
2101						
2102						
2103						
2104						
2105						
2106	Project Totals				\$ 975,833	\$ 975,833

Worksheet G

Project 40: Renfrow - Grant County 138 kV Line - construct approx. 30 miles of new 138 kV line
UID - 50590 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2107	Investment	\$ 5,683,930	Current Year			2017
2108	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.01%
2109	Service Month (1-12)	10				
2110	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	103,344
2111	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2114	2014	\$ 5,683,930	\$ 19,714	\$ 5,664,216	\$ 194,658	\$ 194,658
2115	2015	\$ 5,664,216	\$ 132,110	\$ 5,532,105	\$ 768,858	\$ 768,858
2116	2016	\$ 5,532,105	\$ 132,110	\$ 5,399,995	\$ 757,687	\$ 757,687
2117	2017	\$ 5,399,995	\$ 103,344	\$ 5,296,651	\$ 692,270	\$ 692,270
2118	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2119	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2120	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2121	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2122	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2123	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2124	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2125	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2126	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2127	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2128	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2129	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2130	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2131	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2132	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2133	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2134	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2135	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2136	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2137	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2138	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2139	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2140	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2141	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2142	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2143	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2144	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2145	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2146	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2147	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2148	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2149	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2150	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2151	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2152	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2153	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2154	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2155	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2156	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2157	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2158	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2160	Project Totals			\$ 2,413,473	\$ 2,413,473	

Worksheet G

Project 41: Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities at Woodward District EHV
 UID - 11244 & 11245 PRIORITY PROJECT - HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2161	Investment	\$ 170,742,418	Current Year		2017	
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		11.01%	
2163	Service Month (1-12)	4				
2164	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 3,104,408	
2165	CIAC (Yes or No)	No				
2168	2014	\$ 170,742,418	\$ 2,619,831	\$ 168,122,587	\$ 17,829,223	\$ 17,829,223
2169	2015	\$ 168,122,587	\$ 3,929,746	\$ 164,192,842	\$ 22,649,075	\$ 22,649,075
2170	2016	\$ 164,192,842	\$ 3,929,746	\$ 160,263,096	\$ 22,315,426	\$ 22,315,426
2171	2017	\$ 160,263,096	\$ 3,104,408	\$ 157,158,688	\$ 20,580,712	\$ 20,580,712
2172	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2173	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2174	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2175	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2176	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2177	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2178	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2179	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2180	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2181	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2182	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2183	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2184	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2185	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2186	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2187	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2188	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2189	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2190	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2191	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2192	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2193	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2194	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2195	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2196	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2197	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2198	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2199	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2200	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2201	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2202	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2203	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2204	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2205	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2206	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2207	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2208	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2209	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2210	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2211	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2212	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2213						
2214	Project Totals			\$ 83,374,436	\$ 83,374,436	

Worksheet G

Project 42: Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV.
UID - 11246 & 11247 **PRIORITY PROJECT - HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2215	Investment \$ 136,521,855		Current Year		2017	
2216	Service Year (yyyy) 2014	NPCC w/o incentives, less depreciation			11.01%	
2217	Service Month (1-12) 10					
2218	Useful Life 55	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,482,216		
2219	CIAC (Yes or No) No					
2222	2014	\$ 136,521,855	\$ 529,454	\$ 135,992,401	\$ 4,683,230	\$ 4,683,230
2223	2015	\$ 135,992,401	\$ 3,176,722	\$ 132,815,679	\$ 18,489,889	\$ 18,489,889
2224	2016	\$ 132,815,679	\$ 3,176,722	\$ 129,638,957	\$ 18,221,301	\$ 18,221,301
2225	2017	\$ 129,638,957	\$ 2,482,216	\$ 127,156,742	\$ 16,620,627	\$ 16,620,627
2226	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2227	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2228	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2229	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2230	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2231	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2232	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2233	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2234	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2235	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2236	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2237	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2238	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2239	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2240	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2241	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2242	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2243	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2244	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2245	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2246	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2247	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2248	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2249	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2250	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2251	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2252	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2253	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2254	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2255	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2256	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2257	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2258	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2259	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2260	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2261	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2262	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2263	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2264	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2265	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2266	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2267						
2268	Project Totals			\$ 58,015,047	\$ 58,015,047	

Worksheet G

Project 43: Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line

UID - 50625

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2269	Investment	\$ 7,939,291	Current Year		2017	
2270	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		11.01%	
2271	Service Month (1-12)	5				
2272	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 144,351	
2273	CIAC (Yes or No)	No				
2276	2015	\$ 7,939,291	\$ 105,911	\$ 7,833,380	\$ 696,560	\$ 696,560
2277	2016	\$ 7,833,380	\$ 181,562	\$ 7,651,818	\$ 1,053,551	\$ 1,053,551
2278	2017	\$ 7,651,818	\$ 144,351	\$ 7,507,468	\$ 978,976	\$ 978,976
2279	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2280	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2281	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2282	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2283	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2284	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2285	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2286	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2287	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2288	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2289	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2290	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2291	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2292	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2293	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2294	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2295	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2296	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2297	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2298	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2299	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2300	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2301	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2302	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2303	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2304	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2305	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2306	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2307	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2308	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2309	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2310	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2311	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2312	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2313	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2314	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2315	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2316	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2317	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2318	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2319	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2320	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2321						
2322	Project Totals			\$ 2,729,087	\$ 2,729,087	

Worksheet G

Project 44: Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia substation.
UID - 50627 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2323	Investment	\$ 3,461,606	Current Year		2017	
2324	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			11.01%
2325	Service Month (1-12)	5				
2326	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)			\$ 62,938
2327	CIAC (Yes or No)	No				
2330	2015	\$ 3,461,606	\$ 46,496	\$ 3,415,111	\$ 305,795	\$ 305,795
2331	2016	\$ 3,415,111	\$ 79,707	\$ 3,335,404	\$ 462,517	\$ 462,517
2332	2017	\$ 3,335,404	\$ 62,938	\$ 3,272,465	\$ 426,748	\$ 426,748
2333	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2334	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2335	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2336	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2337	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2338	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2339	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2340	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2341	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2342	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2343	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2344	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2345	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2346	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2347	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2348	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2349	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2350	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2351	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2352	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2353	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2354	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2355	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2356	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2357	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2358	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2359	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2360	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2361	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2362	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2363	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2364	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2365	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2366	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2367	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2368	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2369	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2370	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2371	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2372	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2373	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2374	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2375						
2376	Project Totals			\$ 1,195,060	\$ 1,195,060	

Worksheet G

Project 45: Coyote (Doolin) Substation - construct new 138 kV switching station

UID - 50629

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2377	Investment	\$ 2,624,254	Current Year		2017	
2378	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		11.01%	
2379	Service Month (1-12)	5				
2380	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 47,714	
2381	CIAC (Yes or No)	No				
2384	2015	\$ 2,624,254	\$ 37,064	\$ 2,587,190	\$ 243,766	\$ 243,766
2385	2016	\$ 2,587,190	\$ 63,539	\$ 2,523,651	\$ 368,698	\$ 368,698
2386	2017	\$ 2,523,651	\$ 47,714	\$ 2,475,938	\$ 322,976	\$ 322,976
2387	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2388	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2389	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2390	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2391	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2392	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2393	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2394	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2395	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2396	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2397	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2398	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2399	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2400	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2401	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2402	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2403	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2404	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2405	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2406	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2407	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2408	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2409	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2410	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2411	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2412	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2413	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2414	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2415	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2416	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2417	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2418	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2419	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2420	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2421	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2422	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2423	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2424	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2425	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2426	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2427	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2428	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2430	Project Totals			\$ 935,441	\$ 935,441	

Worksheet G

Project 46: Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 1 transformer

UID - 11496

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2431	Investment	\$ 7,581,562	Current Year	2017		
2432	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		11.01%	
2433	Service Month (1-12)	5				
2434	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 137,847	
2435	CIAC (Yes or No)	No				
2436						
2437						
2438	2015	\$ 7,581,562	\$ 103,630	\$ 7,477,932	\$ 681,560	\$ 681,560
2439	2016	\$ 7,477,932	\$ 177,652	\$ 7,300,280	\$ 1,030,865	\$ 1,030,865
2440	2017	\$ 7,300,280	\$ 137,847	\$ 7,162,433	\$ 934,121	\$ 934,121
2441	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2442	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2443	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2444	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2445	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2446	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2447	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2448	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2449	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2450	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2451	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2452	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2453	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2454	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2455	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2456	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2457	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2458	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2459	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2460	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2461	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2462	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2463	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2464	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2465	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2466	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2467	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2468	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2469	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2470	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2471	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2472	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2473	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2474	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2475	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2476	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2477	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2478	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2479	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2480	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2481	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2482	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2483						
2484	Project Totals			\$ 2,646,546	\$ 2,646,546	

Worksheet G

Project 47: Northwest Substation - install new 345 / 138 kV Ckt 1 transformer and associated 138 kV facilities

UID - 11496A

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2485	Investment \$ 5,054,375		Current Year		2017	
2486	Service Year (yyyy) 2015	NPCC w/o incentives, less depreciation			11.01%	
2487	Service Month (1-12) 5					
2488	Useful Life 55	Annual Depreciation Expense	(Investment / Useful Life)	\$	91,898	
2489	CIAC (Yes or No) No					
2492	2015	\$ 5,054,375	\$ 69,087	\$ 4,985,288	\$ 454,373	\$ 454,373
2493	2016	\$ 4,985,288	\$ 118,435	\$ 4,866,853	\$ 687,243	\$ 687,243
2494	2017	\$ 4,866,853	\$ 91,898	\$ 4,774,956	\$ 622,747	\$ 622,747
2495	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2496	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2497	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2498	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2499	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2500	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2501	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2502	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2503	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2504	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2505	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2506	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2507	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2508	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2509	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2510	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2511	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2512	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2513	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2514	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2515	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2516	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2517	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2532	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2533	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2536	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2537						
2538	Project Totals			\$ 1,764,364	\$ 1,764,364	

Worksheet G

Project 48: Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity

UID - 50809

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2539	Investment	\$ 62,471	Current Year			2017
2540	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			11.01%
2541	Service Month (1-12)	3				
2542	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	1,136
2543	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2546	2015	\$ 62,471	\$ 1,090	\$ 61,381	\$ 6,976	\$ 6,976
2547	2016	\$ 61,381	\$ 1,453	\$ 59,929	\$ 8,403	\$ 8,403
2548	2017	\$ 59,929	\$ 1,136	\$ 58,793	\$ 7,672	\$ 7,672
2549	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2550	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2551	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2552	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2553	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2554	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2555	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2556	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2557	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2558	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2559	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2560	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2561	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2562	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2563	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2564	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2565	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2566	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2567	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2568	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2569	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2570	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2571	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2589	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2590	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2591	Project Totals			\$ 23,051	\$ 23,051	\$ 23,051

Worksheet G

Project 49: Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA
 UID - 51190 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2593	Investment	\$ 213,362	Current Year			2017
2594	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.01%
2595	Service Month (1-12)	1				
2596	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	3,879
2597	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2600	2016	\$ 213,362	\$ 8,265	\$ 205,096	\$ 52,216	\$ 52,216
2601	2017	\$ 205,096	\$ 3,879	\$ 201,217	\$ 26,250	\$ 26,250
2602	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2603	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2604	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2605	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2606	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2607	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2608	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2609	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2610	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2611	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2612	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2613	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2614	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2615	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2616	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2617	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2618	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2619	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2620	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2621	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2622	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2623	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2624	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2625	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2626	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2627	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2628	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2629	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2630	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2631	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2632	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2633	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2634	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2635	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2636	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2637	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2638	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2639	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2640	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2641	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2642	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2643	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2644	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2645						
2646	Project Totals			\$ 78,466	\$ 78,466	

Worksheet G

Project 50: Park Lane - Seminole 138 kV Line - upgrade CTs and wavetrap to 1600A at Park Lane to achieve 290 MVA rating

UID - 50915

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details		Current Year		2017	
2647	Investment	\$ 32,923				
2648	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.01%
2649	Service Month (1-12)	2				
2650	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 599	
2651	CIAC (Yes or No)	No				
2652	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2653	2016	\$ 32,923	\$ 653	\$ 32,270	\$ 10,372.68	\$ 10,373
2654	2017	\$ 32,270	\$ 599	\$ 31,671	\$ 4,119.00	\$ 4,119
2655	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2656	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2657	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2658	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2659	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2660	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2661	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2662	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2663	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2664	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2665	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2666	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2667	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2668	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2669	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2670	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2671	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2672	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2673	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2674	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2675	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2676	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2677	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2678	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2679	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2680	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2681	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2682	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2683	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2684	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2685	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2686	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2687	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2688	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2689	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2690	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2691	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2692	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2693	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2694	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2695	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2696	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2697	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2698						
2699						
2700	Project Totals			\$ 14,492	\$ 14,492	

Worksheet G

Project 51: Mathewson Substation - construct 345 kV switching station in Woodring - Cimarron 345 kV Line

UID - 50458

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2701	Investment	\$ 22,666,279	Current Year			2017
2702	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.01%
2703	Service Month (1-12)	1				
2704	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	412,114
2705	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2708	2016	\$ 22,666,279	\$ 425,671	\$ 22,240,608	\$ 2,689,157	\$ 2,689,157
2709	2017	\$ 22,240,608	\$ 412,114	\$ 21,828,494	\$ 2,838,429	\$ 2,838,429
2710	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2711	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2712	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2713	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2714	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2715	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2716	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2717	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2718	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2719	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2720	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2721	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2722	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2723	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2724	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2725	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2726	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2727	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2728	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2729	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2730	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2731	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2732	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2733	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2734	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2735	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2736	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2737	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2738	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2739	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2740	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2741	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2742	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2743	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2744	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2745	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2746	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2747	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2748	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2749	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2750	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2751	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2752	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2753						
2754	Project Totals			\$ 5,527,585	\$ 5,527,585	

Worksheet G

Project 52: Mathewson - Cimarron 345 kV Line - construct 16 mi of new 345 kV line & terminal facilities at Cimarron

UID - 50456

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2755	Investment	\$ 27,629,945	Current Year		2017	
2756	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		11.01%	
2757	Service Month (1-12)	6				
2758	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 502,363	
2759	CIAC (Yes or No)	No				
2760						
2761						
2762	2016	\$ 27,629,945	\$ 382,981	\$ 27,246,964	\$ 2,580,696	\$ 2,580,696
2763	2017	\$ 27,246,964	\$ 502,363	\$ 26,744,601	\$ 3,474,979	\$ 3,474,979
2764	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2765	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2766	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2767	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2768	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2769	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2770	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2771	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2772	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2773	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2774	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2775	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2776	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2777	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2778	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2779	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2780	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2781	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2782	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2783	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2784	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2785	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2786	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2787	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2788	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2789	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2790	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2791	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2792	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2793	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2794	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2795	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2796	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2797	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2798	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2799	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2800	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2801	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2802	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2803	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2804	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2805	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2806	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2807						
2808	Project Totals			\$ 6,055,675	\$ 6,055,675	

Worksheet G

Project 53: Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50764

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2809	Investment	\$ 6,447,435	Current Year		2017	
2810	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.01%
2811	Service Month (1-12)	5				
2812	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)			\$ 117,226
2813	CIAC (Yes or No)	No				
2816	2016	\$ 6,447,435	\$ 94,000	\$ 6,353,434	\$ 621,492	\$ 621,492
2817	2017	\$ 6,353,434	\$ 117,226	\$ 6,236,208	\$ 810,375	\$ 810,375
2818	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2819	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2820	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2821	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2822	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2823	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2824	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2825	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2826	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2827	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2828	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2829	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2830	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2831	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2832	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2833	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2834	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2835	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2836	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2837	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2838	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2839	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2840	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2841	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2842	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2843	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2844	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2845	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2846	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2847	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2848	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2849	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2850	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2851	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2852	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2853	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2854	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2855	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2856	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2857	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2858	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2859	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2860	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2862	Project Totals			\$ 1,431,867	\$ 1,431,867	

Worksheet G

Project 54: Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50763 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2863	Investment	\$ 8,104,768	Current Year			2017
2864	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.01%
2865	Service Month (1-12)	6				
2866	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	147,359
2867	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2870	2016	\$ 8,104,768	\$ 65,573	\$ 8,039,195	\$ 441,858	\$ 441,858
2871	2017	\$ 8,039,195	\$ 147,359	\$ 7,891,836	\$ 1,024,474.90	\$ 1,024,475
2872	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2873	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2874	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2875	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2876	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2877	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2878	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2885	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2886	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2887	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2888	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2889	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2890	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2891	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2892	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2893	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2894	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2895	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2896	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2897	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2914	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2915	Project Totals			\$ 1,466,333	\$ 1,466,333	

Worksheet G

Project 55: Frisco Tap - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50765

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2917	Investment	\$ 2,723,105	Current Year			2017
2918	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.01%
2919	Service Month (1-12)	10				
2920	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	49,511
2921	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2924	2016	\$ 2,723,105	\$ 8,222	\$ 2,714,883	\$ 69,221.72	\$ 69,222
2925	2017	\$ 2,714,883	\$ 49,511	\$ 2,665,372	\$ 345,731.94	\$ 345,732
2926	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2927	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2928	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2929	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2930	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2931	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2932	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2933	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2934	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2935	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2936	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2937	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2938	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2939	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2940	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2941	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2942	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2943	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2944	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2945	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2946	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2947	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2948	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2949	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2950	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2951	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2952	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2953	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2954	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2955	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2956	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2957	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2958	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2959	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2960	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2961	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2962	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2963	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2964	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2965	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2966	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2967	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2968	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2969						
2970	Project Totals			\$ 414,954	\$ 414,954	

Worksheet G

Project 56: Frisco Tap - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50766

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2971	Investment	\$ 6,300,002	Current Year			2017
2972	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.01%
2973	Service Month (1-12)	12				
2974	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)			\$ 114,545
2975	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2978	2016	\$ 6,300,002	\$ -	\$ 6,300,002	\$ 64,442	\$ 64,442
2979	2017	\$ 6,300,002	\$ 114,545	\$ 6,185,456	\$ 801,958	\$ 801,958
2980	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2981	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2982	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2983	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2984	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2985	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2986	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2987	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2988	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2989	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2990	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2991	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2992	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2993	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2994	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2995	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2996	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2997	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2998	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2999	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3000	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3001	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3002	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3003	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3004	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3005	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3006	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3007	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3008	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3009	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3010	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3011	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3012	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3013	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3014	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3015	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3016	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3017	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3018	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3019	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3020	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3021	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3022	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3023						
3024	Project Totals			\$ 866,400	\$ 866,400	

Worksheet G

Project 57: Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose
UID - 51117 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3025	Investment	\$ 11,517,638	Current Year			2017
3026	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.01%
3027	Service Month (1-12)	12				
3028	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	209,412
3029	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3032	2016	\$ 11,517,638	\$ -	\$ 11,517,638	\$ 122,235	\$ 122,235
3033	2017	\$ 11,517,638	\$ 209,412	\$ 11,308,226	\$ 1,466,136	\$ 1,466,136
3034	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3035	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3036	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3037	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3038	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3039	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3040	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3041	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3042	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3043	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3044	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3045	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3046	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3047	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3048	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3049	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3050	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3051	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3052	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3053	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3054	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3055	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3056	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3057	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3058	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3059	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3060	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3061	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3062	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3063	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3064	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3065	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3066	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3067	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3068	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3069	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3070	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3071	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3072	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3073	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3074	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3075	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3076	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3077						
3078	Project Totals			\$	1,588,372	\$ 1,588,372

Worksheet G

Project 58: Warner Substation - install new 69 kV substation

UID - 51220

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
3079	Investment	\$ 2,225,251	Current Year			2017
3080	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.01%
3081	Service Month (1-12)	6				
3082	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	40,459
3083	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3086	2016	\$ 2,225,251	\$ 29,826	\$ 2,195,425	\$ 200,978	\$ 200,978
3087	2017	\$ 2,195,425	\$ 40,459	\$ 2,154,966	\$ 279,979	\$ 279,979
3088	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3089	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3090	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3091	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3092	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3093	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3094	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3095	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3096	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3097	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3098	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3099	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3100	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3101	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3102	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3103	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3104	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3105	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3106	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3107	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3108	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3109	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3110	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3111	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3112	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3113	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3114	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3115	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3116	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3117	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3118	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3119	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3120	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3121	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3122	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3123	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3124	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3125	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3126	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3127	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3128	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3129	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3130	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3131						
3132	Project Totals			\$ 480,957	\$ 480,957	

Worksheet G

Project 59: SW Station - Warwick Tap 138 kV Line - Construct 13 miles of new 138 kV line & new 138 kV SW Station Substation

UID - 50805

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3133	Investment	\$ 10,123,852	Current Year	2017		
3134	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation	11.01%		
3135	Service Month (1-12)	10				
3136	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 184,070		
3137	CIAC (Yes or No)	No				
3138						
3139						
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3140	2017	\$ 10,123,852	\$ 30,678	\$ 10,093,174	\$ 310,218	\$ 310,218
3141	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3142	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3143	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3144	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3145	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3146	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3147	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3148	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3149	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3150	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3151	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3152	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3153	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3154	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3155	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3156	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3157	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3158	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3159	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3160	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3161	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3162	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3163	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3164	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3165	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3166	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3167	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3168	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3169	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3170	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3171	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3172	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3173	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3174	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3175	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3176	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3177	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3178	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3179	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3180	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3181	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3182	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3183	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3184	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3185						
3186	Project Totals			\$ 310,218	\$ 310,218	\$ 310,218

Worksheet G

Project 60: Gracemont - AEP Chisholm 345 kV Line - Construct 30 miles of new 345 kV line to interconnect with AEP & associated terminal facilities at Gracemont.
 UID - 50419 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
3187	Investment	\$ 34,049,618	Current Year		2017	
3188	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			11.01%
3189	Service Month (1-12)	11				
3190	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 619,084	
3191	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3194 2017	\$ 34,049,618	\$ 51,590	\$ 33,998,027	\$ 678,374	\$ 678,374	
3195 2018	\$ -	\$ -	\$ -	\$ -	\$ -	
3196 2019	\$ -	\$ -	\$ -	\$ -	\$ -	
3197 2020	\$ -	\$ -	\$ -	\$ -	\$ -	
3198 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
3199 2022	\$ -	\$ -	\$ -	\$ -	\$ -	
3200 2023	\$ -	\$ -	\$ -	\$ -	\$ -	
3201 2024	\$ -	\$ -	\$ -	\$ -	\$ -	
3202 2025	\$ -	\$ -	\$ -	\$ -	\$ -	
3203 2026	\$ -	\$ -	\$ -	\$ -	\$ -	
3204 2027	\$ -	\$ -	\$ -	\$ -	\$ -	
3205 2028	\$ -	\$ -	\$ -	\$ -	\$ -	
3206 2029	\$ -	\$ -	\$ -	\$ -	\$ -	
3207 2030	\$ -	\$ -	\$ -	\$ -	\$ -	
3208 2031	\$ -	\$ -	\$ -	\$ -	\$ -	
3209 2032	\$ -	\$ -	\$ -	\$ -	\$ -	
3210 2033	\$ -	\$ -	\$ -	\$ -	\$ -	
3211 2034	\$ -	\$ -	\$ -	\$ -	\$ -	
3212 2035	\$ -	\$ -	\$ -	\$ -	\$ -	
3213 2036	\$ -	\$ -	\$ -	\$ -	\$ -	
3214 2037	\$ -	\$ -	\$ -	\$ -	\$ -	
3215 2038	\$ -	\$ -	\$ -	\$ -	\$ -	
3216 2039	\$ -	\$ -	\$ -	\$ -	\$ -	
3217 2040	\$ -	\$ -	\$ -	\$ -	\$ -	
3218 2041	\$ -	\$ -	\$ -	\$ -	\$ -	
3219 2042	\$ -	\$ -	\$ -	\$ -	\$ -	
3220 2043	\$ -	\$ -	\$ -	\$ -	\$ -	
3221 2044	\$ -	\$ -	\$ -	\$ -	\$ -	
3222 2045	\$ -	\$ -	\$ -	\$ -	\$ -	
3223 2046	\$ -	\$ -	\$ -	\$ -	\$ -	
3224 2047	\$ -	\$ -	\$ -	\$ -	\$ -	
3225 2048	\$ -	\$ -	\$ -	\$ -	\$ -	
3226 2049	\$ -	\$ -	\$ -	\$ -	\$ -	
3227 2050	\$ -	\$ -	\$ -	\$ -	\$ -	
3228 2051	\$ -	\$ -	\$ -	\$ -	\$ -	
3229 2052	\$ -	\$ -	\$ -	\$ -	\$ -	
3230 2053	\$ -	\$ -	\$ -	\$ -	\$ -	
3231 2054	\$ -	\$ -	\$ -	\$ -	\$ -	
3232 2055	\$ -	\$ -	\$ -	\$ -	\$ -	
3233 2056	\$ -	\$ -	\$ -	\$ -	\$ -	
3234 2057	\$ -	\$ -	\$ -	\$ -	\$ -	
3235 2058	\$ -	\$ -	\$ -	\$ -	\$ -	
3236 2059	\$ -	\$ -	\$ -	\$ -	\$ -	
3237 2060	\$ -	\$ -	\$ -	\$ -	\$ -	
3238 2061	\$ -	\$ -	\$ -	\$ -	\$ -	
3239						
3240	Project Totals			\$ 678,374	\$ 678,374	

Worksheet G

Project 61: Lane Substation - Construct new 138 kV substation & 1.5 miles of new 138 kV line to Knobhill including terminal facilities

UID - 50758

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3241	Investment	\$ 3,987,234	Current Year		2017	
3242	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation		11.01%	
3243	Service Month (1-12)	12				
3244	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 72,495	
3245	CIAC (Yes or No)	No				
3246	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3247	2017	\$ 3,987,234	\$ -	\$ 3,987,234	\$ 36,587.55	\$ 36,588
3248	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3249	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3250	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3251	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3252	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3253	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3254	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3255	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3256	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3257	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3258	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3259	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3260	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3261	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3262	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3263	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3264	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3265	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3266	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3267	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3268	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3269	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3270	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3271	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3272	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3273	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3274	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3275	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3276	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3277	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3278	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3279	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3280	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3281	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3282	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3283	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3284	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3285	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3286	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3287	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3288	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3289	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3290	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3291	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3292						
3293						
3294	Project Totals			\$ 36,588	\$ 36,588	\$ 36,588

Worksheet G

Project 62:

UID -

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
3295	Investment	\$	-	Current Year		2017
3296	Service Year (yyyy)		2017	NPCC w/o incentives, less depreciation		11.01%
3297	Service Month (1-12)		11			
3298	Useful Life		55	Annual Depreciation Expense (Investment / Useful Life)	\$	-
3299	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3302	2017	\$ -	\$ -	\$ -	\$ -	-
3303	2018	\$ -	\$ -	\$ -	\$ -	-
3304	2019	\$ -	\$ -	\$ -	\$ -	-
3305	2020	\$ -	\$ -	\$ -	\$ -	-
3306	2021	\$ -	\$ -	\$ -	\$ -	-
3307	2022	\$ -	\$ -	\$ -	\$ -	-
3308	2023	\$ -	\$ -	\$ -	\$ -	-
3309	2024	\$ -	\$ -	\$ -	\$ -	-
3310	2025	\$ -	\$ -	\$ -	\$ -	-
3311	2026	\$ -	\$ -	\$ -	\$ -	-
3312	2027	\$ -	\$ -	\$ -	\$ -	-
3313	2028	\$ -	\$ -	\$ -	\$ -	-
3314	2029	\$ -	\$ -	\$ -	\$ -	-
3315	2030	\$ -	\$ -	\$ -	\$ -	-
3316	2031	\$ -	\$ -	\$ -	\$ -	-
3317	2032	\$ -	\$ -	\$ -	\$ -	-
3318	2033	\$ -	\$ -	\$ -	\$ -	-
3319	2034	\$ -	\$ -	\$ -	\$ -	-
3320	2035	\$ -	\$ -	\$ -	\$ -	-
3321	2036	\$ -	\$ -	\$ -	\$ -	-
3322	2037	\$ -	\$ -	\$ -	\$ -	-
3323	2038	\$ -	\$ -	\$ -	\$ -	-
3324	2039	\$ -	\$ -	\$ -	\$ -	-
3325	2040	\$ -	\$ -	\$ -	\$ -	-
3326	2041	\$ -	\$ -	\$ -	\$ -	-
3327	2042	\$ -	\$ -	\$ -	\$ -	-
3328	2043	\$ -	\$ -	\$ -	\$ -	-
3329	2044	\$ -	\$ -	\$ -	\$ -	-
3330	2045	\$ -	\$ -	\$ -	\$ -	-
3331	2046	\$ -	\$ -	\$ -	\$ -	-
3332	2047	\$ -	\$ -	\$ -	\$ -	-
3333	2048	\$ -	\$ -	\$ -	\$ -	-
3334	2049	\$ -	\$ -	\$ -	\$ -	-
3335	2050	\$ -	\$ -	\$ -	\$ -	-
3336	2051	\$ -	\$ -	\$ -	\$ -	-
3337	2052	\$ -	\$ -	\$ -	\$ -	-
3338	2053	\$ -	\$ -	\$ -	\$ -	-
3339	2054	\$ -	\$ -	\$ -	\$ -	-
3340	2055	\$ -	\$ -	\$ -	\$ -	-
3341	2056	\$ -	\$ -	\$ -	\$ -	-
3342	2057	\$ -	\$ -	\$ -	\$ -	-
3343	2058	\$ -	\$ -	\$ -	\$ -	-
3344	2059	\$ -	\$ -	\$ -	\$ -	-
3345	2060	\$ -	\$ -	\$ -	\$ -	-
3346	2061	\$ -	\$ -	\$ -	\$ -	-
3347						
3348	Project Totals			\$ -	\$ -	-

Worksheet G

Project 63:

UID -

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						2017	
3349	Investment	\$	-	Current Year			
3350	Service Year (yyyy)		2017	NPCC w/o incentives, less depreciation			11.01%
3351	Service Month (1-12)		12				
3352	Useful Life		55	Annual Depreciation Expense (Investment / Useful Life)		\$	-
3353	CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
3356	2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3357	2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3358	2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3359	2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3360	2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3361	2022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3362	2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3363	2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3364	2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3365	2026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3366	2027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3367	2028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3368	2029	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3369	2030	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3370	2031	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3371	2032	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3372	2033	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3373	2034	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3374	2035	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3375	2036	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3376	2037	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3377	2038	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3378	2039	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3379	2040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3380	2041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3381	2042	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3382	2043	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3383	2044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3384	2045	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3385	2046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3386	2047	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3387	2048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3388	2049	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3389	2050	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3390	2051	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3391	2052	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3392	2053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3393	2054	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3394	2055	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3395	2056	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3396	2057	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3397	2058	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3398	2059	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3399	2060	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3400	2061	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3401							
3402	Project Totals			\$ -	\$ -	\$ -	\$ -

Worksheet G

Project 64:

UID -

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
3403	Investment	\$	-	Current Year		2017	
3404	Service Year (yyyy)		2017	NPCC w/o incentives, less depreciation			11.01%
3405	Service Month (1-12)		6				
3406	Useful Life		55	Annual Depreciation Expense (Investment / Useful Life)		\$	-
3407	CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
3410	2017	\$ -	\$ -	\$ -	\$ -	\$ -	-
3411	2018	\$ -	\$ -	\$ -	\$ -	\$ -	-
3412	2019	\$ -	\$ -	\$ -	\$ -	\$ -	-
3413	2020	\$ -	\$ -	\$ -	\$ -	\$ -	-
3414	2021	\$ -	\$ -	\$ -	\$ -	\$ -	-
3415	2022	\$ -	\$ -	\$ -	\$ -	\$ -	-
3416	2023	\$ -	\$ -	\$ -	\$ -	\$ -	-
3417	2024	\$ -	\$ -	\$ -	\$ -	\$ -	-
3418	2025	\$ -	\$ -	\$ -	\$ -	\$ -	-
3419	2026	\$ -	\$ -	\$ -	\$ -	\$ -	-
3420	2027	\$ -	\$ -	\$ -	\$ -	\$ -	-
3421	2028	\$ -	\$ -	\$ -	\$ -	\$ -	-
3422	2029	\$ -	\$ -	\$ -	\$ -	\$ -	-
3423	2030	\$ -	\$ -	\$ -	\$ -	\$ -	-
3424	2031	\$ -	\$ -	\$ -	\$ -	\$ -	-
3425	2032	\$ -	\$ -	\$ -	\$ -	\$ -	-
3426	2033	\$ -	\$ -	\$ -	\$ -	\$ -	-
3427	2034	\$ -	\$ -	\$ -	\$ -	\$ -	-
3428	2035	\$ -	\$ -	\$ -	\$ -	\$ -	-
3429	2036	\$ -	\$ -	\$ -	\$ -	\$ -	-
3430	2037	\$ -	\$ -	\$ -	\$ -	\$ -	-
3431	2038	\$ -	\$ -	\$ -	\$ -	\$ -	-
3432	2039	\$ -	\$ -	\$ -	\$ -	\$ -	-
3433	2040	\$ -	\$ -	\$ -	\$ -	\$ -	-
3434	2041	\$ -	\$ -	\$ -	\$ -	\$ -	-
3435	2042	\$ -	\$ -	\$ -	\$ -	\$ -	-
3436	2043	\$ -	\$ -	\$ -	\$ -	\$ -	-
3437	2044	\$ -	\$ -	\$ -	\$ -	\$ -	-
3438	2045	\$ -	\$ -	\$ -	\$ -	\$ -	-
3439	2046	\$ -	\$ -	\$ -	\$ -	\$ -	-
3440	2047	\$ -	\$ -	\$ -	\$ -	\$ -	-
3441	2048	\$ -	\$ -	\$ -	\$ -	\$ -	-
3442	2049	\$ -	\$ -	\$ -	\$ -	\$ -	-
3443	2050	\$ -	\$ -	\$ -	\$ -	\$ -	-
3444	2051	\$ -	\$ -	\$ -	\$ -	\$ -	-
3445	2052	\$ -	\$ -	\$ -	\$ -	\$ -	-
3446	2053	\$ -	\$ -	\$ -	\$ -	\$ -	-
3447	2054	\$ -	\$ -	\$ -	\$ -	\$ -	-
3448	2055	\$ -	\$ -	\$ -	\$ -	\$ -	-
3449	2056	\$ -	\$ -	\$ -	\$ -	\$ -	-
3450	2057	\$ -	\$ -	\$ -	\$ -	\$ -	-
3451	2058	\$ -	\$ -	\$ -	\$ -	\$ -	-
3452	2059	\$ -	\$ -	\$ -	\$ -	\$ -	-
3453	2060	\$ -	\$ -	\$ -	\$ -	\$ -	-
3454	2061	\$ -	\$ -	\$ -	\$ -	\$ -	-
3455							
3456	Project Totals			\$ -	\$ -	\$ -	-

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1: Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub SPONSORED UPGRADE

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3457	Investment	218,000,000	Current Year			2010
3458	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			15.41%
3459	Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity			100.00%
3460	Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)			10,900,000
3461	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3464	2010	\$ 218,000,000	\$ 7,266,667	\$ 210,733,333	\$ 32,182,068	\$ 32,182,068
3465	2011	\$ 210,733,333	\$ 10,900,000	\$ 199,833,333	\$ 42,534,162	\$ 42,534,162
3466	2012	\$ 199,833,333	\$ 10,900,000	\$ 188,933,333	\$ 40,854,472	\$ 40,854,472
3467	2013	\$ 188,933,333	\$ 10,900,000	\$ 178,033,333	\$ 39,174,782	\$ 39,174,782
3468	2014	\$ 178,033,333	\$ 10,900,000	\$ 167,133,333	\$ 37,495,092	\$ 37,495,092
3469	2015	\$ 167,133,333	\$ 10,900,000	\$ 156,233,333	\$ 35,815,402	\$ 35,815,402
3470	2016	\$ 156,233,333	\$ 10,900,000	\$ 145,333,333	\$ 34,135,712	\$ 34,135,712
3471	2017	\$ 145,333,333	\$ 10,900,000	\$ 134,433,333	\$ 32,456,022	\$ 32,456,022
3472	2018	\$ 134,433,333	\$ 10,900,000	\$ 123,533,333	\$ 30,776,332	\$ 30,776,332
3473	2019	\$ 123,533,333	\$ 10,900,000	\$ 112,633,333	\$ 29,096,642	\$ 29,096,642
3474	2020	\$ 112,633,333	\$ 10,900,000	\$ 101,733,333	\$ 27,416,952	\$ 27,416,952
3475	2021	\$ 101,733,333	\$ 10,900,000	\$ 90,833,333	\$ 25,737,262	\$ 25,737,262
3476	2022	\$ 90,833,333	\$ 10,900,000	\$ 79,933,333	\$ 24,057,572	\$ 24,057,572
3477	2023	\$ 79,933,333	\$ 10,900,000	\$ 69,033,333	\$ 22,377,882	\$ 22,377,882
3478	2024	\$ 69,033,333	\$ 10,900,000	\$ 58,133,333	\$ 20,698,192	\$ 20,698,192
3479	2025	\$ 58,133,333	\$ 10,900,000	\$ 47,233,333	\$ 19,018,502	\$ 19,018,502
3480	2026	\$ 47,233,333	\$ 10,900,000	\$ 36,333,333	\$ 17,338,812	\$ 17,338,812
3481	2027	\$ 36,333,333	\$ 10,900,000	\$ 25,433,333	\$ 15,659,122	\$ 15,659,122
3482	2028	\$ 25,433,333	\$ 10,900,000	\$ 14,533,333	\$ 13,979,432	\$ 13,979,432
3483	2029	\$ 14,533,333	\$ 10,900,000	\$ 3,633,333	\$ 12,299,742	\$ 12,299,742
3484	2030	\$ 3,633,333	\$ 3,633,333	\$ -	\$ 3,913,282	\$ 3,913,282
3485	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3486	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3487	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3488	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3489	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3490	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3491	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3492	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3493	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3494	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3495	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3496	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3497	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3498	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3499	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3500	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3501	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3502	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3503	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3504	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3505	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3506	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3507	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3508	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3509	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3510	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3511	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3512	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3513	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3514	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3515						
3516						

Net Present Value \$288,459,791
 Monthly Payment \$2,599,059
 Annual Payment \$31,188,710

From 2010 OGE Projected ATRR_Preliminary.xlsx

Line 26 NPCC = 15.41%
 Rate of Return = 9.02%

Worksheet G

Project 2: Gracemont Substation - construct new 345 / 138 kV substation

UID - 10946

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3517	Investment	13,752,689	Current Year			2017
3518	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			11.01%
3519	Service Month (1-12)	11				
3520	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)			250,049
3521	CIAC (Yes or No)	No				
3522	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3523						
3524	2011	\$ 13,752,689	\$ 26,653	\$ 13,726,037	\$ 389,949	\$ 389,949
3525	2012	\$ 13,726,037	\$ 323,266	\$ 13,402,771	\$ 2,587,812	\$ 2,587,812
3526	2013	\$ 13,402,771	\$ 286,514	\$ 13,116,256	\$ 2,401,199	\$ 2,401,199
3527	2014	\$ 13,116,256	\$ 286,514	\$ 12,829,742	\$ 1,879,893	\$ 1,879,893
3528	2015	\$ 12,829,742	\$ 319,830	\$ 12,509,912	\$ 1,762,523	\$ 1,762,523
3529	2016	\$ 12,509,912	\$ 319,830	\$ 12,190,082	\$ 1,734,865	\$ 1,734,865
3530	2017	\$ 12,190,082	\$ 250,049	\$ 11,940,033	\$ 1,578,582	\$ 1,578,582
3531	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3532	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3533	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3534	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3535	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3536	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3537	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3538	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3539	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3540	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3541	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3542	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3543	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3544	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3545	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3546	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3547	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3548	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3549	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3550	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3551	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3552	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3553	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3554	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3555	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3556	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3557	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3558	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3559	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3560	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3561	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3562	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3563	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3564	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3565	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3566	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3567	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3568	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3569	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3570	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3571	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3572	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3573	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3574	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3575						
3576	Project Totals			\$ 12,334,823	\$ 12,334,823	

Worksheet G

Project 3:

Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation.
 UID - 10929 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
3577	Investment	46,601,334	Current Year		2017	
3578	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		11.01%	
3579	Service Month (1-12)	2				
3580	Useful Life	55	Annual Depreciation Expense	(Investment / Useful Life)	847,297	
3581	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3584	2013	\$ 46,601,334	\$ 801,376	\$ 45,799,958	\$ 7,426,305	\$ 7,426,305
3585	2014	\$ 45,799,958	\$ 970,861	\$ 44,829,097	\$ 6,536,512	\$ 6,536,512
3586	2015	\$ 44,829,097	\$ 1,083,752	\$ 43,745,345	\$ 6,126,668	\$ 6,126,668
3587	2016	\$ 43,745,345	\$ 1,083,752	\$ 42,661,593	\$ 6,033,909	\$ 6,033,909
3588	2017	\$ 42,661,593	\$ 847,297	\$ 41,814,296	\$ 5,498,290	\$ 5,498,290
3589	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3617	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3618	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3619	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3620	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3621	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3622	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3623	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3624	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3625	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3626	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3627	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3628	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3629	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3630	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3631	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3632	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3633	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3634	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3635						
3636	Project Totals			\$ 31,621,684	\$ 31,621,684	

Worksheet G

Project 4: Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
UID - 10930 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
3637	Investment	17,869,966	Current Year			2017
3638	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.01%
3639	Service Month (1-12)	6				
3640	Useful Life	55	Annual Depreciation Expense	(Investment / Useful Life)	324,908	
3641	CIAC (Yes or No)	No				
3642	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3643	2013	\$ 17,869,966	\$ 186,107	\$ 17,683,858	\$ 1,836,950	\$ 1,836,950
3644	2014	\$ 17,683,858	\$ 372,291	\$ 17,311,567	\$ 2,521,407	\$ 2,521,407
3645	2015	\$ 17,311,567	\$ 415,581	\$ 16,895,986	\$ 2,363,161	\$ 2,363,161
3646	2016	\$ 16,895,986	\$ 415,581	\$ 16,480,406	\$ 2,327,677	\$ 2,327,677
3647	2017	\$ 16,480,406	\$ 324,908	\$ 16,155,497	\$ 2,121,745	\$ 2,121,745
3648	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3649	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3650	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3651	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3652	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3653	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3654	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3655	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3656	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3657	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3658	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3659	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3660	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3661	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3662	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3663	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3664	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3665	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3666	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3667	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3668	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3669	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3670	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3671	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3672	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3673	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3674	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3675	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3676	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3677	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3678	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3679	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3680	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3681	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3682	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3683	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3684	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3685	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3686	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3687	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3688	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3689	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3690	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3691	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3692	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3693	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3694	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3695	Project Totals			\$ 11,170,940	\$ 11,170,940	

Worksheet G

Project 5: Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

UID - 10930

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
3697	Investment	145,586,284	Current Year	2017			
3698	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		11.01%		
3699	Service Month (1-12)	12					
3700	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		2,647,023		
3701	CIAC (Yes or No)	No					
3702							
3703							
3704	2013	\$ 145,586,284	\$ -	\$ 145,586,284	\$ 1,864,400	\$ 1,864,400	
3705	2014	\$ 145,586,284	\$ 3,033,048	\$ 142,553,236	\$ 20,728,079	\$ 20,728,079	
3706	2015	\$ 142,553,236	\$ 3,385,728	\$ 139,167,509	\$ 19,425,277	\$ 19,425,277	
3707	2016	\$ 139,167,509	\$ 3,385,728	\$ 135,781,781	\$ 19,137,267	\$ 19,137,267	
3708	2017	\$ 135,781,781	\$ 2,647,023	\$ 133,134,758	\$ 17,452,773	\$ 17,452,773	
3709	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
3710	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
3711	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
3712	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
3713	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
3714	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
3715	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
3716	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
3717	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
3718	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
3719	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
3720	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
3721	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
3722	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
3723	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
3724	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
3725	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
3726	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
3727	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
3728	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
3729	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
3730	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
3731	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
3732	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
3733	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
3734	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
3735	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
3736	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
3737	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
3738	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
3739	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
3740	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
3741	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
3742	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
3743	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
3744	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
3745	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
3746	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
3747	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
3748	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
3749	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
3750	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
3751	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
3752	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
3753	2062	\$ -	\$ -	\$ -	\$ -	\$ -	
3754	2063	\$ -	\$ -	\$ -	\$ -	\$ -	
3755							
3756	Project Totals			\$ 78,607,795	\$ 78,607,795		

Worksheet G

Project 6: Woodward District EHV - Border (Tuco) 345 kv Line - construct 96 mi of 345 kV line, install 2nd 345/138 kV transformer at Woodward EHV and install reactor station at Border substation
UID - 10932 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3757	Investment	115,011,328	Current Year			2017
3758	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.01%
3759	Service Month (1-12)	4				
3760	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)			2,091,115
3761	CIAC (Yes or No)	No				
3762	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3763	2014	\$ 115,011,328	\$ 1,588,909	\$ 113,422,419	\$ 12,078,435	\$ 12,078,435
3764	2015	\$ 113,422,419	\$ 2,662,175	\$ 110,760,245	\$ 15,364,598	\$ 15,364,598
3765	2016	\$ 110,760,245	\$ 2,662,175	\$ 108,098,070	\$ 15,138,702	\$ 15,138,702
3766	2017	\$ 108,098,070	\$ 2,091,115	\$ 106,006,955	\$ 13,879,105	\$ 13,879,105
3767	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3768	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3769	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3770	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3771	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3772	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3773	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3774	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3775	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3776	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3777	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3778	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3779	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3780	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3781	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3782	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3783	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3784	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3785	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3786	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3787	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3788	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3789	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3790	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3791	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3792	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3793	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3794	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3795	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3796	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3797	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3798	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3799	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3800	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3801	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3802	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3803	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3804	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3805	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3806	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3807	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3808	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3809	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3810	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3811	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3812	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3813	2064	\$ -	\$ -	\$ -	\$ -	\$ -
3814	2064	\$ -	\$ -	\$ -	\$ -	\$ -
3815						
3816	Project Totals			\$ 56,460,839	\$ 56,460,839	

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
3817	Investment	-	Current Year		2017	
3818	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.01%
3819	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone			100.00%
3820	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)			-
3821	CIAC (Yes or No)	No				
3822						
3823						
3824	2013	\$ -	\$ -	\$ -	\$ -	\$ -
3825	2014	\$ -	\$ -	\$ -	\$ -	\$ -
3826	2015	\$ -	\$ -	\$ -	\$ -	\$ -
3827	2016	\$ -	\$ -	\$ -	\$ -	\$ -
3828	2017	\$ -	\$ -	\$ -	\$ -	\$ -
3829	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3830	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3831	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3832	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3833	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3834	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3835	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3836	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3837	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3838	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3839	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3840	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3841	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3842	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3843	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3844	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3845	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3846	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3847	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3848	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3849	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3850	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3851	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3852	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3853	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3854	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3855	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3856	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3857	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3858	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3859	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3860	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3861	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3862	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3863	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3864	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3865	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3866	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3867	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3868	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3869	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3870	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3871	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3872	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3873	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3874	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3875						
3876	Project Totals				\$ -	\$ -

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 45,078,775
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 45,078,775</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties	\$ 21,316,212
11	Generation Step Up Transformers (GSU's) and Related Equipment	58,211,533
12		
13	Total (line 120)	<u>\$ 79,527,745</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2022	LAND
2	3336-D	Taft Sub	1973	5,237		5,237	2025	LAND
3	3610-D	Shady Grove Sub	2002	68,834		68,834	2022	LAND
4	4117-D	Purdue Sub	1972	7,273		7,273	2025	LAND
5	4152-D	Banner Sub	1969	9,577		9,577	2020	LAND
6	4229-D	Oil Sands Sub	2007	36,210		36,210	2022	EASEMENT
7	4319-D	Lovell Sub	1968	3,269		3,269	2025	LAND
8	4323-D	Possum Creek Sub	2015	117,522		117,522	2022	LAND
9	5110-D	Springdale Sub	1972	11,372		11,372	2025	LAND
10	7322-D	Sacred Heart Sub	1973	2,632		2,632	2025	LAND
11	7507-D	Seran Sub	1974	12,051		12,051	2020	LAND
12	8109-D	Canadian River Sub	1966	5,900		5,900	2025	LAND
13	8111-D	Newcastle Sub	1987	10,488		10,488	2022	LAND
14	8135-D	Racer Sub	2007	7,543		7,543	2022	EASEMENT
15	8159-D	Wheatland Sub	1973	17,388		17,388	2020	LAND
16	8164-D	SW 29th Street Sub	1974	22,359		22,359	2025	LAND
17	8165-D	Rancho Sub	1974	28,181		28,181	2020	LAND
18	8211-D	SW 9th Street Sub	2010	474,303		457,306	2022	LAND
19	8359-D	Yukon Sub	2007	136,027		136,027	2022	LAND
20	8415-D	State Center Sub	1971	4,308		4,308	2020	LAND
21	8454-D	Jones Sub	2014	284,300		284,300	2022	LAND
22	8482-D	Aluma Sub	1970	10,304		10,304	2025	LAND
23	8531-D	Ridgeview Sub	1967	16,928		16,928	2025	LAND
24	8592-D	Post Road Sub	1970	18,589		18,589	2020	LAND
25	8612-D	Indian Meridian Sub (Nicoma)	2015	188,357		188,357	2022	LAND
26	8613-D	Triple X Sub (Peebly)	2015	114,222		114,222	2024	LAND
27	8615-D	Anderson Road Sub	1965	5,543		5,543	2022	LAND
28	8699-D	S E 134th Sub	1967	5,231		5,231	2025	LAND
29	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2020	LAND
30	8718-D	Sooner Road Sub	1967	10,168		10,168	2020	LAND
31	9216-D	Central Sub	2006	362,717		362,717	2022	LAND
32	9335-D	Mountainburg Sub	1966	8,824		8,824	2022	LAND
33	9335-D	Mountainburg Sub	1966	375		4,599	2022	EASEMENT
34								
35								
36								
37								
38								
39								
40		TOTAL ARKANSAS		371,916		376,140		
41		TOTAL OKLAHOMA		<u>1,741,920</u>		<u>1,724,923</u>		
42		TOTAL ALL		<u>2,113,836</u>		<u>2,101,063</u>		
43								
44								
45		NON TRANSMISSION TOTAL		<u>2,113,836</u>				

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	7210-T	Diamond Sub	1971	6,336		6,336	2022	LAND
47	7707-T	Jaycee Sub	1974	30,197		30,197	2022	LAND
48	3609-T	Garrison Sub	1978	140,076		140,076	2025	LAND
49	34501-H	345 KV H-Frame - W. Ft. Smith	1983	54,656		54,656	2018	EASEMENT
50	16101-H	161 KV H-Frame - W. Ft. Smith	1989	37,602		37,602	2018	EASEMENT
51	13802-S	138 KV Piedmont-Haymaker	2004	149,208		149,208	2020	EASEMENT
52	8131-T	138 KV McClain-Earlywine	2005	62,096		62,096	2018	EASEMENT
53	34501-T	345 KV Tower - W. Ft. Smith Lo	1983 & 1989	164,719		164,719	2018	EASEMENT
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		TOTAL ARKANSAS		256,977		256,977		
72		TOTAL OKLAHOMA		387,914		387,914		
73		TOTAL ALL		<u>644,891</u>		<u>644,891</u>		
74								
75								
76		TRANSMISSION ONLY		<u>644,891</u>		(Data Tab, line 61)		
77								
78		TOTAL COMPANY		<u>2,758,727</u>		Form 1, p. 214, line 47		
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.		For Tax Year 2016		
1	State Income Tax Rate - Oklahoma	Note 1	5.66%	
2	Apportionment Factor	Note 2	94.80%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		5.3658%
4	State Income Tax Rate - Arkansas		6.50%	
5	Apportionment Factor	Note 2	5.85%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		0.3805%
7	Total State Income Tax Rate	(sum In 3 & In 6)		<u>5.7463%</u>

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2010, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. below

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	Column A Total Within Oklahoma	Column B Without Oklahoma	A divided by B Percentage Within Oklahoma
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period).			
(a) Owned property (at original cost):			
(I) Inventories	-	-	
(II) Depreciable property	9,939,908,475	10,368,878,374	
(III) Land	-	-	
(IV) Total of section 1(a)	9,939,908,475	10,368,878,374	
(b) Rented property (capitalize at 8 times net rental paid)	7,452,416	7,796,432	
(c) TOTAL (sum of 1(a) and 1(b))	9,947,360,891	10,376,674,806	95.8627%
2. (a) Payroll	167,996,076	174,083,629	
(b) Less: Officers salaries	1,983,791	1,983,791	
(c) TOTAL (subtract 2(b) from 2(a))	166,012,285	172,099,838	96.4628%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma	-	-	
(II) Shipped from within Oklahoma	2,101,919,740	-	
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-	-	
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-	-	
(c) TOTAL (sum of 3(a) and 3(b))	2,101,919,740	2,282,636,348	92.0830%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			284.4085%
Average of TOTAL PERCENTAGES (1/3 of total percent)			94.8028%

III. Calculation of Arkansas Apportionment Factor

	(A) Amounts in Arkansas	(B) Total Amounts	(C) Percentage (A) / (B)
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	421,803,875	10,177,120,283	
2. Amount End of Year	436,135,923	10,560,636,464	
3. Total: (sum of 1(a) 1 and 1(a) 2)	857,939,798	20,737,756,747	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	428,969,899	10,368,878,374	
(b) Rental Property: (8 times annual rent)	344,016	7,796,432	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	429,313,915	10,376,674,806	4.137298%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	6,087,553	176,067,420	3.457512%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	180,716,608	-	
(b) Destination Shipped From Without Arkansas:	-	-	
(c) Origin Shipped From Within Arkansas to U.S. Govt:	-	-	
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:	-	-	
(e) Other Gross Receipts:	341,735	-	
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	181,058,343	2,288,550,431	7.911486%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, (g) 1995) (Column C, Line 3(f) times 2)			15.822972%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			23.417782%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			5.854446%

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)														
Line No.	End. Balance Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	End. Balance Dec-17	13 Months Avg Balance
1	Intangible	81,486,317	81,707,100	90,304,176	90,417,748	90,838,019	95,141,009	95,248,072	95,399,540	95,809,840	172,274,311	173,378,139	174,299,391	109,782,702
2	Production-Redbud	385,108,881	385,120,337	385,216,103	385,278,995	385,420,776	385,410,179	385,721,091	385,722,382	385,724,375	385,724,375	385,753,315	386,674,239	385,587,620
3	Production	3,338,823,230	3,339,482,132	3,339,488,873	3,335,338,656	3,345,136,687	3,349,197,557	3,350,420,447	3,354,973,676	3,355,453,293	3,355,752,169	3,359,665,151	3,389,240,337	3,350,440,776
4	Transmission	2,503,886,592	2,505,512,704	2,506,234,467	2,508,842,651	2,515,332,745	2,530,170,669	2,531,780,232	2,533,085,462	2,547,707,408	2,549,003,582	2,553,665,528	2,621,320,671	2,552,590,241
5	Distribution	3,893,274,077	3,912,649,972	3,922,488,634	3,934,408,981	3,941,390,756	3,998,866,648	4,008,427,911	4,016,707,019	4,026,478,474	4,034,761,692	4,050,774,050	4,102,444,241	3,975,450,735
6	General Plant	370,543,840	371,779,867	376,549,971	377,186,063	376,800,894	382,258,366	381,208,249	385,545,016	386,223,737	403,191,608	404,132,271	410,244,241	384,852,684
7	Total	10,572,622,937	10,596,252,113	10,620,327,224	10,631,473,095	10,654,919,877	10,726,900,306	10,743,250,945	10,763,152,695	10,787,623,676	10,892,424,499	10,911,386,096	11,032,562,929	10,738,704,769

Accumulated Depreciation and Amortization (Note 2)														
Line No.	End. Balance Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	End. Balance Dec-17	13 Months Avg Balance
8	Intangible	43,887,531	44,606,419	53,342,949	53,523,221	54,267,890	55,694,327	56,438,979	57,193,276	57,949,825	134,780,351	135,560,019	135,798,231	72,153,975
9	Production-Redbud	128,718,293	132,648,336	133,844,395	132,765,325	133,745,685	135,132,892	136,119,044	137,096,549	138,068,369	139,025,365	139,833,332	140,583,398	135,406,973
10	Production	1,595,049,245	1,595,965,585	1,606,879,914	1,595,335,196	1,595,917,748	1,597,501,853	1,605,913,153	1,611,968,730	1,616,589,749	1,622,823,967	1,629,242,907	1,569,997,319	1,603,841,435
11	Transmission	545,503,137	549,177,113	552,654,992	550,578,280	553,639,710	561,224,143	562,747,300	565,541,155	569,846,580	573,667,735	577,549,427	580,920,261	561,561,799
12	Distribution	1,307,309,586	1,309,159,981	1,317,054,533	1,312,577,562	1,318,203,123	1,327,214,196	1,332,427,802	1,338,421,891	1,342,368,461	1,348,038,158	1,354,127,300	1,359,161,903	1,329,574,880
13	General Plant	145,498,686	146,424,281	151,026,156	149,929,818	150,112,729	152,863,692	152,728,900	154,245,125	155,760,818	170,656,971	172,484,835	174,174,283	155,953,784
14	Total	3,760,964,458	3,781,981,716	3,814,802,941	3,794,709,401	3,805,886,935	3,832,279,537	3,846,376,177	3,864,067,725	3,880,583,801	3,985,992,547	4,008,777,820	3,960,635,395	3,858,492,847

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)														
Line No.	End. Balance Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	End. Balance Dec-17	13 Months Avg Balance
15	Intangible	37,598,786	37,100,681	36,961,227	36,894,528	36,570,129	39,445,682	38,809,093	38,206,264	37,860,015	37,493,960	37,818,120	38,501,160	37,628,727
16	Production-Redbud	258,390,588	252,472,001	251,416,708	252,513,670	251,675,092	250,583,200	249,608,253	248,621,542	247,654,013	246,699,011	245,919,983	246,090,842	250,180,647
17	Production	1,740,773,986	1,739,516,546	1,732,608,958	1,740,003,460	1,749,218,939	1,749,045,270	1,744,507,294	1,743,403,946	1,738,863,544	1,732,928,201	1,730,422,244	1,819,243,018	1,746,599,341
18	Transmission	1,957,883,455	1,956,335,592	1,953,579,475	1,958,264,371	1,961,693,035	1,968,946,526	1,969,032,932	1,967,544,307	1,977,860,826	1,975,335,827	1,976,116,102	2,040,400,409	1,971,028,442
19	Distribution	2,591,964,491	2,603,489,991	2,605,434,101	2,621,831,419	2,623,187,632	2,657,202,417	2,666,838,847	2,670,006,020	2,674,338,568	2,678,440,316	2,680,664,392	2,691,612,147	2,645,875,855
20	General Plant	225,047,175	225,355,586	225,523,814	227,256,245	226,688,115	229,396,674	228,478,349	231,298,891	230,462,919	232,534,637	231,667,436	236,069,957	228,898,910
21	Total	6,811,658,479	6,814,270,397	6,805,524,283	6,836,763,693	6,849,032,942	6,894,927,054	6,896,874,768	6,899,084,970	6,907,039,875	6,903,431,952	6,902,608,276	7,071,917,534	6,880,211,922

Notes:
 1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being true-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
 2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

OKLAHOMA GAS AND ELECTRIC COMPANY
Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	End Balance Dec-17	13 Months Avg. Balance
22 Production O&M	49,788,553	51,306,583	53,518,879	59,732,280	60,687,946	58,984,982	54,718,047	53,705,866	54,382,683	52,935,846	51,429,169	50,829,135	49,247,950	53,943,686
23 Transmission O&M	163,536	178,264	55,920	55,410	54,906	53,918	55,619	53,746	52,466	53,162	54,597	54,194	109,542	76,714
24 Distribution O&M	2,125,967	5,942,132	3,411,113	2,881,297	2,855,088	2,851,824	2,725,334	2,472,313	2,413,451	2,604,923	2,675,247	2,655,515	2,683,775	2,945,998
25 Prod. Construction	23,852,259	22,462,767	20,341,014	14,166,371	13,204,598	14,912,515	19,025,952	19,853,737	19,426,605	20,565,745	21,561,420	21,929,433	22,815,190	19,547,508
26 Trans. Construction	12,528,173	17,056,266	22,245,256	22,510,855	20,605,836	19,550,226	18,704,689	18,039,641	17,505,146	17,373,241	16,841,223	16,083,752	15,733,622	18,059,843
27 Dist. Construction	39,694,306	36,244,630	30,207,589	29,962,001	31,139,715	33,460,149	34,138,416	33,180,236	32,495,271	33,130,368	35,025,801	35,400,729	36,243,987	33,889,862
28 Total	128,152,794	133,190,672	129,779,781	129,308,214	128,798,089	129,815,614	129,363,057	127,305,539	126,275,622	126,663,283	127,587,457	126,952,758	126,834,066	128,463,611

Notes:

1. When calculating the Baseline A TRR, use the actual 13 month account balances for the year being true-up. When calculating the Projected A TRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	End Balance Dec-17	13 Months Avg. Balance
29 Long Term Debt (Face Value)	2,555,212,595	2,727,298,077	2,727,283,524	2,855,168,936	2,900,154,312	3,015,139,654	3,015,124,960	3,015,110,231	3,030,095,467	3,030,080,667	3,030,081,773	3,030,074,893	3,030,067,991	2,920,068,698
30 Propriety Capital	3,252,112,973	3,260,656,935	3,260,840,133	3,269,102,802	3,278,868,889	3,307,238,402	3,356,260,966	3,420,757,224	3,477,234,570	3,412,886,690	3,434,849,388	3,444,064,031	3,455,703,080	3,356,198,160
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727
33 Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Common Stock	3,252,010,246	3,260,554,208	3,260,737,406	3,269,000,075	3,278,766,162	3,307,135,675	3,356,158,239	3,420,654,497	3,477,131,843	3,412,783,963	3,434,746,661	3,443,961,304	3,455,600,353	3,356,095,433
35 LTD / (LTD + Common Stock)	44.00%	45.55%	45.55%	46.62%	46.94%	47.69%	47.32%	46.85%	46.57%	47.03%	46.87%	46.80%	46.72%	46.53%

Notes:

1. Outstanding Long Term Debt are reported in Accts. 221-224 (112,18-21,c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257, h) for this purpose.
2. When calculating the Baseline A TRR, use the actual 13 month account balances for the year being true-up. When calculating the Projected A TRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year (111.57.c)	EOY Balance Relevant Year (111.57.c)	Average Balance
36	7,517,811	7,512,573	7,515,192
37			

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being true-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct. 427 - Long-term interest expense	(117.62.c)	\$ 149,095,445	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 1,692,062	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 1,133,396	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ 64,576	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	Total Long Term Interest	(sum lns 38 to 43)	\$ 151,985,479	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 2,920,068,698	
46	LONG TERM DEBT COST	(ln 44 / ln 45)	5.205%	

Notes:

1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense, and the value of hedge contracts shall not be included in long term debt balances.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

		Rate Year
1	Projected Revenue Requirement	2017
2	Baseline Revenue Requirement	2017
3	True Up Adjustment Without Interest (TUA)	

\$ 93,795,112
\$ 91,483,615
<u>\$ 2,311,497</u>

4 Average Interest Rate on Amount of Refunds or Surcharges
calculated per Section V below

0.3519%

	[A]	[B]	[C]	[D]	[E]	
	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)	
				cols [A] x [B] x [C]	cols [A] + [D]	
6	2017	6 months interest	\$ 2,311,497	0.3519%	6 \$ 48,801	\$ 2,360,299
7	2018	12 months interest	\$ 2,360,299	0.3519%	12 \$ 99,664	\$ 2,459,963
8	2019	6 months interest	\$ 2,459,963	0.3519%	6 \$ 51,936	\$ 2,511,899

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

	Correction Rate	
	Year	
9	Baseline Revenue Requirement	0
10	Revised Baseline Revenue Requirement	0
11	True Up Adjustment Without Interest (TUA)	

\$ -
\$ -
<u>\$ -</u>

12 Average Interest Rate on Amount of Refunds or Surcharges
calculated per Section V below

0.1402%

	[A]	[B]	[C]	[D]	[E]
	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)
				cols [A] x [B] x [C]	cols [A] + [D]
14	6 months interest	0.1402%	\$ -	6 \$ -	\$ -
15	months interest	0.1402%	\$ -	\$ -	\$ -
16	6 months interest		\$ -	6 \$ -	\$ -

TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT

(In 8[E] + In 16[E])

\$ 2,511,899

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.	Refund / (Surcharge) 2019	Refund / (Surcharge) 2018	Refund / (Surcharge) 2017	True-Up Adjustment Without Interest	Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	Refund / (Surcharge) 2019	Refund / (Surcharge) 2018	Refund / (Surcharge) 2019
19	581	557	546	6,720	7,266	6,720	581	557	581
20	24,289	23,787	22,823	275,312	297,663	275,312	24,289	23,787	24,289
21	948	928	872	10,741	11,613	10,741	948	928	948
22	-	-	-	-	-	-	-	-	-
23	34,476	33,763	32,395	393,604	425,329	393,604	34,476	33,763	34,476
24	82,448	80,743	77,472	941,300	1,017,170	941,300	82,448	80,743	82,448
25	33,930	33,228	31,882	391,920	423,143	391,920	33,930	33,228	33,930
26	758	743	698	8,718	9,416	8,718	758	743	758
27	1,242	1,217	1,167	14,578	15,721	14,578	1,242	1,217	1,242
28	210	205	193	2,445	2,638	2,445	210	205	210
29	5,101	4,996	4,793	61,467	65,861	61,467	5,101	4,996	5,101
30	5,806	5,686	5,456	70,186	75,529	70,186	5,806	5,686	5,806
31	3,114	3,049	2,865	37,504	40,369	37,504	3,114	3,049	3,114
32	108,313	106,074	101,776	1,320,844	1,420,516	1,320,844	108,313	106,074	108,313
33	1,359,239	1,331,136	1,277,206	16,588,420	17,839,219	16,588,420	1,359,239	1,331,136	1,359,239
34	432,023	423,080	405,949	5,272,490	5,670,045	5,272,490	432,023	423,080	432,023
35	12,208	11,956	11,471	149,131	160,365	149,131	12,208	11,956	12,208
36	55,622	54,472	52,265	677,709	728,894	677,709	55,622	54,472	55,622
37	42,308	41,434	39,755	515,425	554,425	515,425	42,308	41,434	42,308
38	78,929	77,297	74,166	971,623	1,044,256	971,623	78,929	77,297	78,929
39	3,259	3,192	2,999	40,044	43,043	40,044	3,259	3,192	3,259
40	85,295	83,531	80,147	1,051,921	1,130,411	1,051,921	85,295	83,531	85,295
41	4,540	4,446	4,286	55,870	60,048	55,870	4,540	4,446	4,540
42	9,218	9,027	8,662	113,433	121,915	113,433	9,218	9,027	9,218
43	14,868	14,560	13,970	182,681	196,382	182,681	14,868	14,560	14,868
44	22,301	21,840	20,955	274,021	294,543	274,021	22,301	21,840	22,301
45	980	960	921	12,139	13,041	12,139	980	960	980
46	5,885	5,763	5,530	72,575	77,991	72,575	5,885	5,763	5,885
47	8,877	8,693	8,341	109,955	118,124	109,955	8,877	8,693	8,877
48	28,278	27,693	26,571	350,071	376,093	350,071	28,278	27,693	28,278
49	58,262	57,058	54,746	721,687	775,301	721,687	58,262	57,058	58,262
50	6,720	6,581	6,315	83,364	89,549	83,364	6,720	6,581	6,720
51	17,092	16,739	16,061	257,501	273,229	257,501	17,092	16,739	17,092
52	72,276	70,782	67,914	898,776	965,286	898,776	72,276	70,782	72,276
53	57,208	56,025	53,755	720,583	773,226	720,583	57,208	56,025	57,208
54	62,165	60,880	58,413	820,035	877,240	820,035	62,165	60,880	62,165
55	27,186	26,624	25,546	337,595	362,612	337,595	27,186	26,624	27,186
56	31,840	31,181	29,918	398,733	428,033	398,733	31,840	31,181	31,840
57	20,702	20,274	19,051	257,729	276,779	257,729	20,702	20,274	20,702
58	54,640	53,510	51,342	692,270	742,550	692,270	54,640	53,510	54,640
59	1,395,811	1,366,951	1,311,570	20,580,712	21,865,164	20,580,712	1,395,811	1,366,951	1,395,811
60	1,343,910	1,316,123	1,262,801	16,620,627	17,857,319	16,620,627	1,343,910	1,316,123	1,343,910

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

Proj. No.	Description	Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2017	Refund / (Surcharge) 2018	Refund / (Surcharge) 2019	OG&E	WFEC	OMPA	AECI / KAMO	Westar	AVECC / AECC	GSEC	PEC
61	Medford Tap-Coyote (Doolin) 138 kV Line	\$ 1,032,748	\$ 978,976	\$ 53,772	\$ 54,907	\$ 57,226	\$ 58,434								
62	Chikaskia-Coyote (Doolin) 138 kV Line	\$ 453,384	\$ 426,748	\$ 26,636	\$ 27,199	\$ 28,347	\$ 28,946								
63	Coyote (Doolin) Substation 138 kV	\$ 361,418	\$ 322,976	\$ 38,442	\$ 39,253	\$ 40,911	\$ 41,775								
64	Northwest Substation 345 kV Section	\$ 1,010,510	\$ 934,121	\$ 76,389	\$ 78,002	\$ 81,295	\$ 83,012								
65	Northwest Substation 138 kV Section	\$ 673,673	\$ 622,747	\$ 50,926	\$ 52,001	\$ 54,197	\$ 55,341								
66	Alva Substation 69 kv	\$ 8,236	\$ 7,672	\$ 564	\$ 576	\$ 600	\$ 613								
67	Little River - Maud Tap 69kV Line	\$ 51,978	\$ 26,250	\$ 25,728	\$ 26,271	\$ 27,380	\$ 27,958								
68	Park Lane - Seminole 138kV	\$ 11,280	\$ 4,119	\$ 7,161	\$ 7,312	\$ 7,621	\$ 7,781								
69	Mathewson Substation	\$ 2,676,865	\$ 2,838,429	\$ (161,564)	\$ (162,923)	\$ (165,664)	\$ (167,058)								
70	Mathewson - Cimarron 345kV line	\$ 4,451,980	\$ 3,474,979	\$ 977,001	\$ 997,628	\$ 1,039,753	\$ 1,061,705								
71	Ahlosa - Harden City 138kV	\$ 935,072	\$ 810,375	\$ 124,697	\$ 127,330	\$ 132,706	\$ 135,508								
72	Ahlosa - Park Lane 138kV Line	\$ 762,254	\$ 1,024,475	\$ (262,221)	\$ (264,427)	\$ (268,876)	\$ (271,138)								
73	Frisco - Harden City 138kV Line	\$ 288,621	\$ 345,732	\$ (57,111)	\$ (57,592)	\$ (58,561)	\$ (59,053)								
74	Frisco - Lula 138kV Line	\$ 921,275	\$ 801,958	\$ 119,317	\$ 121,836	\$ 126,980	\$ 129,661								
75	Roman Nose - AEP Darlington 138 kV Line	\$ 1,747,490	\$ 1,466,136	\$ 281,353	\$ 287,293	\$ 299,424	\$ 305,746								
76	Warner Substation	\$ 346,708	\$ 279,979	\$ 66,730	\$ 68,139	\$ 71,016	\$ 72,515								
77	SW Substation (Tryon) - Warwick Tap	\$ 416,609	\$ 310,218	\$ 106,392	\$ 108,638	\$ 113,225	\$ 115,616								
78	Gracemont - AEP Chisholm 345kV Line	\$ 925,673	\$ 678,374	\$ 247,298	\$ 252,519	\$ 263,182	\$ 268,739								
79	Lane Substation	\$ 38,279	\$ 36,588	\$ 1,691	\$ 1,727	\$ 1,800	\$ 1,838								
80	Gracemont Substation	\$ 1,696,220	\$ 1,578,552	\$ 119,668	\$ 122,164	\$ 127,322	\$ 130,010								
81	Sooner-Cleveland 345 kV Line	\$ 5,909,736	\$ 5,498,290	\$ 411,446	\$ 420,133	\$ 437,873	\$ 447,117								
82	Seminole-Muskogee 345 kV Line - Part I	\$ 2,280,061	\$ 2,121,745	\$ 158,316	\$ 161,658	\$ 168,484	\$ 172,042								
83	Seminole-Muskogee 345 kV Line - Part II	\$ 18,749,338	\$ 17,452,773	\$ 1,296,565	\$ 1,323,939	\$ 1,379,842	\$ 1,408,974								
84	Woodward District EHV-Border 345 kV Line	\$ 14,833,676	\$ 13,879,105	\$ 954,571	\$ 974,724	\$ 1,015,862	\$ 1,037,330								
85	TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT			(sum in 19 thru in 84)											
															\$ 10,706,281

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

Prepayment Amount	OG&E	WFEC	OMPA	AECI / KAMO	Westar	AVECC / AECC	GSEC	PEC
TUA with first year's interest	\$ 2,360,299	\$ 2,360,299	\$ 2,360,299	\$ 2,360,299	\$ 2,360,299	\$ 2,360,299	\$ 2,360,299	\$ 2,360,299
Line 87 plus 6 Months of year 2 Interest	\$ 2,410,131	\$ 2,410,131	\$ 2,410,131	\$ 2,410,131	\$ 2,410,131	\$ 2,410,131	\$ 2,410,131	\$ 2,410,131
Customer's Load in year preceding the current Rate Year	4,473,098	105,901	335,241	9,469	0,289	152,478	0,074	26,994
System Load in year preceding the current Rate Year	5,103,544	5,103,544	5,103,544	5,103,544	5,103,544	5,103,544	5,103,544	5,103,544
Amount of Prepayment	\$2,112,405	\$50,011	\$168,316	\$4,472	\$136	\$72,007	\$35	\$12,748
Prepayment Adjustment (Note 1)								
Customer's Load applicable in the current Rate Year								
System Load applicable in the current Rate Year								
Prepayment Adjustment								
Line 95 plus 6 Months Interest								
Prepayment Credit								
Total TUA with interest	\$ 2,511,899	\$ 2,511,899	\$ 2,511,899	\$ 2,511,899	\$ 2,511,899	\$ 2,511,899	\$ 2,511,899	\$ 2,511,899
Monthly Prepayment Credit	\$163,467	\$4,344	\$13,750	\$388	\$12	\$6,254	\$3	\$1,107

NOTE: (1) The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

	Quarter	Year	[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
100	3rd	2017	3.96%	1.44%	1.44%	3.96%
101	4th	2017	4.21%	1.51%	1.51%	4.21%
102	1st	2018	4.25%	1.89%	1.89%	4.25%
103	2nd	2018	4.47%	1.89%	1.89%	4.47%
104	Average Interest Rate Applicable to Surcharges from column [C]				1.68%	
105	Average Interest Rate Applicable to Refunds from column [D]				4.22%	

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: OCC Cause No. PUD 201500273, Order #662059 and APSC Docket No. 16-052-U, Order #8

<u>Ln</u>	<u>Transmission Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.00%
2	350.3	Land Rights - Power Supply	1.00%
3	352.0	Structures and Improvements - Power Delivery	1.66%
4	352.1	Structures and Improvements - Power Supply	1.66%
5	353.0	Station Equipment	1.73%
6	353.1	Station Equipment - Step Up Transformers	2.43%
7	353.2	Station Equipment - Security	1.73%
8	354.0	Towers and Fixtures	1.40%
9	355.0	Poles and Fixtures - Power Delivery	2.29%
10	355.1	Poles and Fixtures - Power Supply	2.29%
11	356.0	Overhead Conductors and Devices - Power Delivery	2.29%
12	356.1	Overhead Conductors and Devices - Power Supply	2.29%
13	358.0	Underground Conductors and Devices	0.27%

	<u>General Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.78%
15	390.0	Structures and Improvements	1.58%
16	391.0	Office Furniture and Equipment	6.67%
17	391.1	Computer Equipment	20.00%
18	392.1	Transportation Equipment - Cars and Trucks	5.98%
19	392.5	Transportation Equipment - Heavy Trucks	5.23%
20	392.6	Transportation Equipment - Trailers	3.97%
21	393.0	Stores Equipment	4.00%
22	394.0	Tools, Shop and Garage Equipment	4.00%
23	395.0	Laboratory Equipment	5.00%
24	396.0	Power Operated Equipment	4.87%
25	397.0	Comunication Equipment	10.00%
26	398.0	Miscellaneous Equipment	5.00%

	<u>Intangible Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
27	302.0	Franchises and Consents	4.22%
28	303.2	Misc. Intangible Plant - Software	9.66%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 1,193,499	\$ 2,087,500	\$ 1,640,500
2	242	Severance	\$ -	\$ 579,370	\$ 289,685
3	242	Accrued Vacation Pay	\$ 8,198,376	\$ 7,924,045	\$ 8,061,211
4	242	Workers Compensation	\$ 8,045,414	\$ 7,575,435	\$ 7,810,425
5	242	Post Retirement Life Insurance	\$ -	\$ -	\$ -
6	242	Incentive Compensation	\$ 16,712,995	\$ 9,896,952	\$ 13,304,974
7	242	Public Liability	\$ 252,339	\$ 7,500	\$ 129,920
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 34,402,623	\$ 28,070,802	\$ 31,236,713
11		Wage & Salary Allocator			0.087622
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,737,037

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.228270
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)			\$ (2,737,037)

Note:
 The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual End Balance
13							\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							\$ -
19							\$ -
20							\$ -
21							\$ -
22							\$ -
23							\$ -
24							\$ -
25							\$ -
26	Total Storm Costs Amortization						\$ -

27 **TOTAL AMORTIZATIONS** (entered in Data tab on ln 93) (sum of lns 12 and 26) \$ -

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

Proj. No.	A. CWIP Annual Transmission Revenue Requirements Project Description	ATTR
1		\$ -
2		\$ -
3		\$ -
4		\$ -
5		\$ -
6		\$ -
7		\$ -
8		\$ -
9		\$ -
10		\$ -
11		\$ -
CWIP Totals		\$ -

Proj. No.	B. Abandoned Plant Annual Transmission Revenue Requirements Project Description	ATTR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
Abandoned Plant Totals		

ATTACHMENT 2

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2017 Projected Data to 2017 Actual Data

Line No.	2017 Projected Data	2017 Actual Data	Dollar Difference	Percent Difference	Comments
1	REVENUE REQUIREMENT (w/o incentives)	\$ 282,621,826	\$ 289,395,047	-(13,226,779)	-4.68%
2	Total Revenue Credits	19,525,626	18,439,153	(1,086,473)	-5.56%
3	NET REVENUE REQUIREMENT (w/o incentives)	263,096,200	250,955,894	(12,140,306)	-4.61%
4	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	169,301,088	159,472,280	(9,828,808)	-5.81%
5	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	8,771,047	0	(8,771,047)	-100.00%
6	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(15,633,526)	0	15,633,526	-100.00%
7	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	0	0	0	
8	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	\$100,657,591	\$91,483,615	-(9,173,976)	-9.11%
9	NET PLANT CARRYING CHARGE (w/o incentives)				
10	Annual Rate	14.28%	13.39%	-0.89%	-6.23%
11	Monthly Rate	1.19%	1.12%	-0.07%	-5.86%
12	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)				
13	Annual Rate	11.46%	11.01%	-0.45%	-3.93%
14	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN				
15	Annual Rate	1.62%	1.71%	0.09%	5.56%

Reduced PIP revenues due to Z2 revenue clawback

Change in NPCC. Depreciable Life & Investment of Base Plan and Balanced Portfolio projects. Windspeed costs are locked down and don't vary.

Decrease in overall revenue requirement

Decrease due to changes in Depreciation Rates which reduced Depreciation Expense

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2017 Projected Data to 2017 Actual Data

RATE BASE CALCULATION

Line No.		2017 Projected Data	2017 Actual Data	Dollar Difference	Percent Difference	Comments
16	GROSS PLANT IN SERVICE					
17	Transmission	\$ 2,389,936,916	\$ 2,407,983,721	\$ 18,046,805	0.76%	New plant added above projections and Windspeed costs included
18	General Plant	30,315,091	33,721,738	3,406,647	11.24%	New plant added above projections
19	Intangible Plant	6,752,404	9,619,430	2,867,026	42.46%	New plant added above projections
20	TOTAL GROSS PLANT	2,427,004,411	2,451,324,889	24,320,478	1.00%	
21	ACCUMULATED DEPRECIATION					
22	Transmission	547,761,004	533,932,276	(13,828,728)	-2.52%	
23	General Plant	11,717,890	13,665,053	1,947,163	16.62%	
24	Intangible Plant	3,771,352	6,322,308	2,550,956	67.64%	
25	TOTAL ACCUMULATED DEPRECIATION	563,250,246	553,919,638	(9,330,608)	-1.66%	
26	NET PLANT IN SERVICE					
27	Transmission	1,842,175,912	1,874,051,446	31,875,534	1.73%	
28	General Plant	18,597,201	20,056,684	1,459,483	7.85%	
29	Intangible Plant	2,981,053	3,297,121	316,068	10.60%	
30	TOTAL NET PLANT IN SERVICE	1,863,754,166	1,897,405,251	33,651,085	1.81%	
31	ADJUSTMENTS TO RATE BASE					
32	Account No. 281	0	0	0	0.00%	Increase in Deferred Tax Liability is largely driven by significant Tax Deductions in excess of Book Expense related to accelerated Tax [Bonus] Depreciation
33	Account No. 282	(427,933,756)	(478,356,745)	(50,422,989)	11.78%	
34	Account No. 283	(3,403,022)	(3,833,125)	(430,103)	12.64%	
35	Account No. 190	35,338,160	4,737,140	(30,601,020)	-86.59%	Decrease in Net Operating Loss due to Bonus Depreciation
36	Account No. 255	0	0	0	0.00%	
37	Unfunded Reserves	(2,249,753)	(2,737,037)	(487,284)	21.66%	
38	TOTAL ADJUSTMENTS	(388,248,371)	(480,189,767)	(91,941,396)	20.58%	
39	UNAMORTIZED ABANDONED PLANT	0	0	0	0.00%	
40	Construction Work in Progress (CWIP)	0	0	0	0.00%	
41	LAND HELD FOR FUTURE USE	614,941	613,162	(1,779)	-0.29%	Decrease due Transmission Plant placed in service during 2016 & 2017
42	WORKING CAPITAL					
43	CWC	3,598,324	3,769,158	170,834	4.75%	
44	Materials & Supplies -- Transmission Related	10,446,186	17,244,216	6,798,030	65.08%	Decrease due Transmission Plant placed in service during 2016 & 2017
45	Prepayments (Account 165)	1,110,526	1,715,493	604,967	54.48%	
46	TOTAL WORKING CAPITAL	15,155,036	22,728,868	7,573,832	49.98%	
47	RATE BASE (sum lns 30, 38, 39, 41, 46)	\$ 1,481,275,772	\$ 1,440,557,514	\$ (40,718,258)	-2.75%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2017 Projected Data to 2017 Actual Data

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	2017 Projected Data		2017 Actual Data		Dollar Difference	Percent Difference	Comments
		\$		\$		\$		
48	OPERATION & MAINTENANCE EXPENSE							
	Transmission	TP	\$ 17,576,876	\$ 17,610,864	\$ 33,988		0.19%	
49	Administrative and General	NA						
50	Balance of A & G	W/S	9,448,118	10,608,205	1,160,087		12.28%	
51	Plus: Acct. 924	GP	433,035	408,577	(24,458)		-5.65%	
52	Plus: Acct. 928 - Transmission Direct Assigned	DA	1,915	1,900	(15)		-0.78%	
53	Plus: Acct. 928 - Transmission Allocated	DA	0	0	0		0.00%	
54	Plus: Acct. 930.1 - Transmission Direct Assigned	DA	0	0	0		0.00%	
55	Plus: Acct. 930.1 - Transmission Allocated	DA	0	0	0		0.00%	
56	Plus: Acct. 930.2 - Adj. Misc. General Expenses	W/S	327,825	437,203	109,378		33.38%	
57	Plus: PPOP Amount	W/S	998,821	1,086,518	87,697		8.78%	
58	A & G Subtotal		11,209,714	12,542,403	1,332,689		11.89%	
59	Transmission Lease Payments	DA	0	0	0		0.00%	
60	TOTAL O & M EXPENSE		28,786,590	30,153,267	1,366,677		4.75%	
61	DEPRECIATION AND AMORTIZATION EXPENSE							
62	Transmission	TP	52,023,777	44,569,433	(7,454,344)		-14.33%	Decrease due to changes in Depreciation Rates during 2016 & 2017
63	Plus: Extraordinary & Storm Cost O&M Amortization	TP	0	0	0		0.00%	
64	Plus: Recovery of Abandoned Incentive Plant	DA	0	0	0		0.00%	
65	General	W/S	1,249,718	1,329,602	79,884		6.39%	
66	Intangible	W/S	686,244	887,720	201,476		29.36%	
67	TOTAL DEPRECIATION AND AMORTIZATION		53,959,739	46,813,755	(7,145,984)		-13.24%	Decrease due to changes in Depreciation Rates during 2016 & 2017
68	TAXES OTHER THAN INCOME							
69	Labor Related	W/S	985,498	1,211,958	246,460		25.53%	
70	Payroll							
71	Plant Related	GP	17,558,866	16,765,005	(793,861)		-4.52%	
72	Property							
73	Gross Receipts	GP	48,945	48,852	(93)		-0.19%	
74	Other							
75	TOTAL OTHER TAXES		18,573,309	18,025,814	(547,495)		-2.95%	
76	INCOME TAXES							
77	T		38.75%	38.74%	-0.01%		-0.03%	
78	CIT		44.22%	44.90%	0.68%		1.54%	
79	1/(1-T)		1.6327	1.6323	(0.0004)		-0.02%	
80	Amortized Investment Tax Credit	NA	(674,496)	(109,896)	564,600		-83.71%	Decrease due nearing the end of the amortized period of Bonus Depreciation
81	Income Tax Calculation	NP	55,684,195	54,061,296	(1,622,899)		-2.91%	
82	ITC adjustment		(298,546)	(49,468)	249,078		-83.43%	Due to decrease in the Amortized Investment Tax Credit
83	TOTAL INCOME TAXES		55,385,649	54,011,827	(1,373,822)		-2.48%	
84	RETURN (Rate Base * Rate of Return)	NA	125,916,539	120,390,383	(5,526,156)		-4.39%	
85	REVENUE REQUIREMENT (sum lns 60, 67, 75, 84, 85)		282,621,826	269,395,047	(13,226,779)		-4.68%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2017 Projected Data to 2017 Actual Data

SUPPORTING CALCULATIONS

Comments

Percent Difference

2017 Projected Data 2017 Actual Data Dollar Difference

In No.	Description	2017 Projected Data	2017 Actual Data	Dollar Difference	Percent Difference	Comments
87	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
88	Total transmission plant	\$ 2,506,338,174	\$ 2,532,590,241	\$ 26,252,067	1.05%	
89	Less transmission plant excluded from SPP Tariff	41,224,198	45,078,775	3,854,577	9.35%	
90	Less Production Related Transmission Facilities	75,177,060	79,527,745	4,350,685	5.79%	
91	Transmission plant included in SPP Tariff	2,389,936,916	2,407,983,721	18,046,805	0.76%	
92	Percent of transmission plant in SPP Tariff					
93	WAGES & SALARY ALLOCATOR (W/S)					
94	Production	0	0	0	0.00%	
95	Transmission	9,644,876	10,336,290	691,414	7.17%	
96	Distribution	0	0	0	0.00%	
97	Other (Excludes A&G)	0	0	0	0.00%	
98	Total	9,644,876	10,336,290	691,414	7.17%	
99	RETURN (R)					
100	Preferred Dividends	0	0	0	0.00%	
101	Development of Common Stock:					
102	Long Term Debt	2,665,468,450	2,920,068,698	254,600,248	9.55%	Increase due to increased capital spending for Transmission and Production assets
103	Preferred Stock	0	0	0	0.00%	
104	Common Stock	3,070,546,727	3,356,095,433	285,548,706	9.30%	
	Total	5,736,015,177	6,276,164,132	540,148,955	9.42%	
105	Capital Structure Percentages					
106	Long Term Debt	46.47%	46.53%	0	0.13%	
107	Preferred Stock	0.00%	0.00%	0	0.00%	
	Common Stock	53.53%	53.47%	(0)	-0.11%	
108	Capital Structure Costs					
109	Long Term Debt	0.0551	0.0520	(0.0031)	-5.63%	
110	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
	Common Stock	0.1110	0.1110	0.0000	0.00%	
111	Capital Structure Weighted Averages					
112	Long Term Debt	0.0256	0.0242	(0.0014)	-5.47%	
113	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
114	Common Stock	0.0594	0.0594	0.0000	0.00%	
	RETURN	0.0850	0.0836	(0.0014)	-1.65%	
115	Income Tax Rates					
116	Federal Income Tax Rate (FIT)	35.00%	35.00%	0	0.00%	
117	State Income Tax Rate (SIT)	5.77%	5.75%	(0)	-0.35%	
	Percent of Federal income tax deductible by State (p)	0.00%	0.00%	0	0.00%	
	List of Allocators:					
	Direct Assigned					
	Gross Plant	1.000000	1.000000	0.000000	0.00%	
	Net Plant	0.225967	0.228270	0.002303	1.02%	
	Trans. Plant in SPP	0.271105	0.275777	0.004672	1.72%	
	Wages & Salaries	0.963557	0.950799	(0.002758)	-0.29%	
	No Allocator	0.080650	0.087622	0.007072	8.78%	

ATTACHMENT 3

OG&E
Worksheet C - Average Balance Calculation (2016 & 2017)

	2016	2017
Acct 282	(a)	(b)
Net Total Property and Accumulated Depreciation	(2,028,716,190)	(2,143,926,927)
Income Taxes Recoverable/Refundable, net - RETAIL	(12,786,238)	1,028,319,028
Income Taxes Recoverable/Refundable, net - Equity AFUDC REI	(46,530,665)	(70,027,933)
Income Taxes Recoverable/Refundable, net - Equity AFUDC TR/	(2,940,728)	(2,838,758)
	<u>(2,090,973,821)</u>	<u>(1,188,474,590)</u>

Dr. (Cr.)		AVG Bal to Worksheet C
Prepaid Expenses	(1,783,361)	(1,479,238)
Pension Plans	(47,995,024)	(38,210,480)
Bond Redemption - Unamortized Call Premium Costs	(4,337,557)	(3,469,385)
Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(13,823,521)	(12,299,151)
"Big 7 Transmission Projects" AFUDC - Reg Asset	(2,836,067)	(2,326,088)
Pension & Post-Retirement Medical/Life Exp - Reg Liability	566,769	1,518,962
Deferred Red Rock Plant Costs - OK - Reg Asset	(2,115,207)	(1,719,536)
Deferred Excess Pension Expenses - AR - Reg Asset/Liab	873,672	793,358
Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(1,015,114)	(647,500)
Deferred Smart Grid Expenses-Reg Asset - AR	(50,941)	(72,369)
Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(13,305,870)	(9,944,560)
Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(839,379)	(669,635)
Deferred Smart Grid Web Portal Expenses - Reg Asset	(2,374,809)	(1,774,888)
Deferred Gain on Sale of Assets - Reg Liability - OK	554,705	490,596
Other - Uncertain OK Tax Credits	(13,556,401)	(15,016,322)
	<u>(102,038,105)</u>	<u>(84,826,233)</u>

Acct 190	2,400,670	1,919,930
Accrued Vacation	577,381	481,898
Bad Debts	560,394	537,163
Accrued Liability-Public Liability	7,476,040	5,371,827
Accrued Liability-Employee Related	24,456,378	21,830,248
ARO Liability	34,344,903	25,897,974
Post-Retirement Benefits (PR Life & Medical)	1,465,475	1,274,617
Other - Misc	812,920	660,546
Deferred Fed Investment Tax Credits - Solar	325,459,247	344,720,219
Tax Credit Carryover	11,274,732	5,637,366
Net Operating Loss Carryover - Fed	14,829,406	13,016,080
Net Operating Loss Carryover - OK	3,876,052	3,240,421
Kaw Water Storage Agreement Liability	13,141,598	7,696,108
Deferred Revenues	<u>440,675,196</u>	<u>432,284,394</u>

Acct 255	(2,097,366)	(2,042,418)
Accumulated Deferred Investment Tax Credits	<u>(2,097,366)</u>	<u>(2,042,418)</u>

Accumulated Deferred Investment Tax Credits	(1,987,470)	(2,042,418)
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